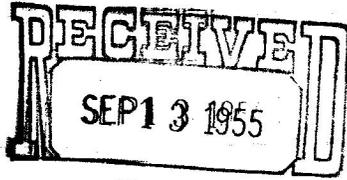


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Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

File in locate on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

LOG OF OIL AND GAS WELL



Field Winston Company Zoch-Campbell & Calvert
 County Logan Address 1022 Patterson Bldg., Denver 2, Colo.
 Lease Boyce-Lockhart
 Well No. 1 Sec. 6 Twp. 10N Rge. 52W Meridian 6th P State or Pat. Colo.
 Location 660 Ft. (S) of North Line and 1320 Ft. (W) of East line of Sec. Elevation 4424 K. B.
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
 Date September 1, 1955 Title Geologist

The summary on this page is for the condition of the well as above date.
 Commenced drilling August 4 19 55 Finished drilling August 17 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 5276 to 5288 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI	
8 5/8			107	150			AJJ
5 1/2	15.5		5329	175	48		DVR
							FJK
							OPS
							HHM
							AH
							JJD
							FILE

COMPLETION DATA

Total Depth 5330 ft. Cable Tools from _____ to _____ Rotary Tools from Surface to TD
 Casing Perforations (prod. depth) from 5276 to 5288 ft. No. of holes 6 per ft.
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow 6000 gals & 6000 lbs. frac.
 Shooting Record _____

Prod. began August 22 1955 Making 250 bbls./day of 40° A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. 300# lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke 64 in. Strokes per Min. 18 Diam. Pump _____ in.
 B. S. & W. None % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 8/13/55 19 _____ Straight Hole Survey Yes Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes - Geolograph
 Core Analysis Yes Depth 5280 to 5288
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4270		
Ft. Hays	4600		
"D"	5152	5210	
"J"	5270	5327	

(Continue on reverse side)

Produce

3

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