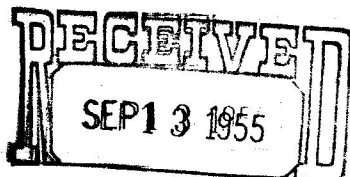


| | | | |
|--|---|---|--|
| | 0 | | |
| | | 6 | |
| | | | |
| | | | |

Locate
Well
Correctly



OIL & GAS
CONSERVATION COMMISSION

File in locate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL



00789445

Field Winston Company Zoch-Campbell & Calvert
County Logan Address 1022 Patterson Bldg., Denver 2, Colo.
Lease Boyce-Lockhart
Well No. 1 Sec. 6 Twp. 10N Rge. 52W Meridian 6th P State or Pat. Colo.
Location 660 ~~XXX~~ Ft. (S) of North Line and 1320 ~~XXX~~ Ft. (W) of East line of Sec. 6 Elevation 4424 K.B.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Date September 1, 1955 Title Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling August 4 19 55 Finished drilling August 17 19 55

OIL AND GAS SANDS OR ZONES

| | |
|--|----------------------------|
| No. 1, from <u>5276</u> to <u>5288</u> | No. 4, from _____ to _____ |
| No. 2, from _____ to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

IMPORTANT WATER SANDS

| | | |
|----------------------------|----------------------------|-----|
| No. 1, from _____ to _____ | No. 3, from _____ to _____ | AJ |
| No. 2, from _____ to _____ | No. 4, from _____ to _____ | DVR |
| | | FJK |
| | | OPS |

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI | HHM |
|-------|--------------|------|--------------|--------------------|-------------|-------------------|------|
| 8 5/8 | | | 107 | 150 | | | AH |
| 5 1/2 | 15.5 | | 5329 | 175 | 48 | | JJD |
| | | | | | | | FILE |

COMPLETION DATA

Total Depth 5330 ft. Cable Tools from _____ to _____ Rotary Tools from Surface to TD
Casing Perforations (prod. depth) from 5276 to 5288 ft. No. of holes 6 per ft.
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow 6000 gals & 6000 lbs. frac.
Shooting Record _____

Prod. began August 22 1955 Making 250 bbls./day of 40° A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. _____ lbs./sq. in. Csg. Pres. 300# lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke 64 in. Strokes per Min. 18 Diam. Pump _____ in.
B. S. & W. None % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 8/13/55 19 55

Straight Hole Survey Yes Type _____

Date _____ 19 _____

Other Types of Hole Survey _____ Type _____

Time Drilling Record Yes - Geolograph

(Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 5280 to 5288
to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|-----------|------|--------|---------|
| Niobrara | 4270 | | |
| Ft. Hays | 4600 | | |
| "D" | 5152 | 5210 | |
| "J" | 5270 | 5327 | |

(Continue on reverse side)

Produce