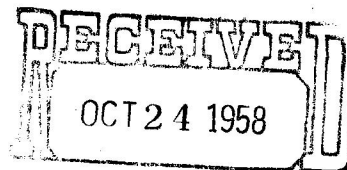


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

NOTICE OF INTENTION TO DRILL



INSTRUCTIONS:

A notice of intention to drill a well shall be filed in duplicate on all Federal and Patented lands, and in triplicate on all State lands. Do not begin operations until approved copy has been received. It is mandatory that the proposed location comply with all rules and regulations of the Commission. Locate well on section grid in proper location, and indicate extent of lease. Unless operations are commenced within 180 days after the date of approval hereof, this approval to drill will become null and void.

Name of Operator The British-American Oil Producing Company Phone No. Ac. 2-9401
Address P. O. Box 180 City Denver State Colorado

How is liability secured: Well Bond (Attached) ☐; Blanket Bond ☐; Waiver ☒
(Check one)

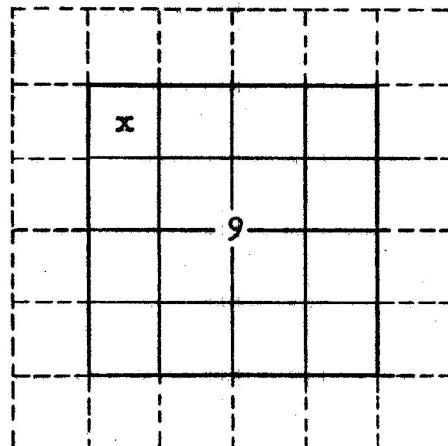
Lease Name Hundrup

Well No. #1

Field Name S. E. Winston

Wildcat ☒

County Logan



Location C NW NW Section 9 Township 10 N Range 52W Meridian 6 PM
(quarter quarter)

660 feet from N Section line and 660 feet from W Section Line
Nor S E or W

The well is located on: Patented land ☒ State land ☐ Federal land ☐

The well is located within a spaced area: Yes ☒ No ☐

Distance from proposed location to nearest property or lease line ? feet.

Distance from proposed location to nearest drilling unit line ? feet.

Objectives: "J" Sand Depth 5072' ; Skull Creek Depth 5202'
Formation Estimate Formation Estimate

Proposed length of surface casing 44 feet.

Agent	<u>PK</u>
Bond	<u>Waived</u>
Spot	<u>Center of</u>
600 ft.	<u>40</u>
1200 ft.	<u>OK</u>
Well's	
Oil	
Gas	
Status	

REMARKS: PROGRAM to drill and test subject well to the "J" Sand of the Graneros Series:
Surface Casing: 9-5/8" ASW casing to be set at 44' GL and cemented as follows: Mix 25 cu. ft. of concrete with ratio of 1 sack cement to 1 1/2 cu. ft. sand and 3, cu. ft. gravel. Pour concrete in annulus and fill to surface. WOC 24 hours. Production Casing: 5-1/2" OD 11# J-55 casing to be set through the oil producing zone of the "J" Sand. Use centralizers and rotating type scratchers thru the "O", "J", "D" Sands and cement with 200 sax Pozmix "A" with 2% Gel. WOC 72 hrs. No coring planned. Testing: If content of sands based on electric log is questionable, DSTs will be taken. Logging: Combination ES-Induction log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog from TD to 1000' above TD. Run Gamma Ray log in conjunction with perforating. Drilling Time: Geolograph to be used from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter, at 250' intervals. Completion Program: Whenever practicable, completion will be with rotary.

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Date OCT 24 1958

Company BRITISH-AMERICAN Date 10-23-58

Address P. O. Box 180, Denver Phone No. Ac. 2-9401

By Stanley H. Hoyer Title District Superintendent
Signature

Director