FORM INSP Rev X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

Inspection Date: 03/20/2018
Submitted Date: 03/23/2018
Document Number: 688301486

Loc ID: 317216
Inspector Name: Sherman, Susan
On-Site Inspection: ☐
2A Doc Num:

Status Summary:

☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

13 Number of Comments
0 Number of Corrective Actions
☐ Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 82470
Name of Operator: STELBAR OIL CORP INC
Address: 1625 N WATERFRONT PKWY #200
City: WICHITA State: KS Zip: 67206-

Contact Information:

Contact Name	Phone	Email	Comment
Smith, Chris	(303) 709-6157	smithenergy@live.com	
Mendenhall, Roscoe	(316) 264-8378	roscoe@stelbar.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
237268	WELL	PR	12/16/1996	GW	121-09769	SMALL, R. 1-35	PR

General Comment:

>3 yrs since last inspection

Inspector Name: Sherman, Susan

Location

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-554-0250

Corrective Action: Date: _____

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multilple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	barbed wire		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	barbed wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	steel panels		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Vertical Heated Separator	# 1			
Comment:				
Corrective Action:			Date:	
Type: Plunger Lift	# 0			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			

Comment:	chemical container, cleanout to protect wildlife (see attached photo)		
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:	buried		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:	2 shed, 2 charts, third meter run is labeled Christianson 31-12 that is a DA well		
Corrective Action:		Date:	

Venting:

Yes/No	YES		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Location Construction

Location ID: 237268 CDP: _____

Comment:

Corrective Action: **Date:**

Form 2A COAs:

Comment: No COAs.

Corrective Action: **Date:**

Wildlife BMPs:

Comment:

Corrective Action: **Date:**

Comment:

Corrective Action: **Date:**

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID:	237268	Type:	WELL	API Number:	121-09769	Status:	PR	Insp. Status:	PR

Producing Well

Comment:	Casing production. Dec 2017 production reported to COGCC database.		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: pasture, house ~2000' south of location

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment

Corrective Action Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment

Corrective Action Date _____

1002c. PROTECTION OF SOILS _____

Comment

Corrective Action Date _____

1002E. SURFACE DISTRURBANCE MINIMIZATION _____

Comment

Corrective Action Date _____

1003a. Waste and Debris removed? _____

Comment

Corrective Action Date _____

Unused or unneeded equipment onsite? _____

Comment

Corrective Action Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment

Corrective Action Date _____

Guy line anchors marked? _____

Comment

Corrective Action Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action Date _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Inspector Name: Sherman, Susan

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	In Process	

Comment: Soil type: Valent sand

Corrective Action: Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: Other: Length: Width:

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action Date: c

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective Action Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action Date:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: pit berms eroding under fence and into pasture (see attached photo), install stormwater BMPs, rusted tin horn inside pit (see attached photo), maintain tin horn

Corrective Action Date:

Attached Documents

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL
688301544	Stelbar Small R 1-35	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4412736