



OIL AND GAS COMMISSION OF THE STATE OF COLORADO

RECEIVED AUG 12 1963

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WELL COMPLETION REPORT

INSTRUCTIONS

OIL & GAS CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator W. H. Gaddis County Logan Address Suite 1500, 1700 Broadway City Denver 2 State Colorado Lease Name Olson Well No. 1 Derrick Floor Elevation 4231 Location C NE NW Section 15 Township 10N Range 53W Meridian 6th 660 feet from N Section line and 1984 feet from W Section line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil None; Gas None Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 9, 1963 Signed Robert W. Hoff Title Exploration Mgr.

The summary on this page is for the condition of the well as above date. Commenced drilling July 18, 1963 Finished drilling July 25, 1963

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8", 186', 140.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To.

TOTAL DEPTH 5378' (log) LW PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run LES & ML Date July 25, 1963 Was well cored? no Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

Vertical table with rows: DVR, WRS, HHM, JAM, JJD, FILE. Checkmarks are present next to DVR, JAM, and JJD.

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. For Flowing Well: Flowing Press. on Csg lbs./sq.in. Flowing Press. on Tbg lbs./sq.in. Size Tbg in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute. Diam. of working barrel inches. Size Tbg in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

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