

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

RECEIVED

JUN 24 02

COGCC

## WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: <u>43292</u>	Contact Name and Telephone <u>Richard Grimmette</u>	24 hour notice required, contact:
Name of Operator: <u>Inter Mountain Oil Company</u>	No: <u>734 524 9118</u>	
Address: <u>17299 Cross Winds Road</u>	Fax: <u>734 524 9146</u>	Tel: _____
City: <u>LIVONIA</u> State: <u>MI</u> Zip: <u>48152</u>		

API Number: <u>123 14618</u>	OGCC Lease No.: <u>61701</u>	Other wells this lease? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N
Well Name: <u>Craig</u>	Well Number: <u>#1</u>	
Location (Qtr, Sec, Twp, Rng, Meridian): <u>SW NE SW SECT 9 T9N R56W 6th PM</u>		
County: <u>WELD</u>	Federal, Indian or State Lease Number: _____	
Field Name: <u>Stoneham</u>	Field Number: <u>79400</u>	

Complete the Attachment Checklist	
	OGCC
Wellbore Diagram	<input type="checkbox"/>
Cement Job Summary	<input checked="" type="checkbox"/>
Wireline Job Summary	<input type="checkbox"/>

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-Economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be Pulled:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Top of Casing Cement: _____	
Fish in Hole:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	If yes, explain details below: _____	
Wellbore has Uncemented Casing Leaks:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	If yes, explain details below: _____	
Details: _____				

## Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
<u>D SAND</u>			<u>11-15-01</u>	<u>None</u>	

## Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
<u>SURFACE</u>	<u>8 5/8 24 #</u>	<u>189</u>	<u>SURFACE</u>	
<u>PRODUCTION</u>	<u>5 1/2 15 1/2 #</u>	<u>6150</u>		

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth <u>5680</u> with <u>2</u> sacks cmt on top.		CIBP #2: Depth _____ with _____ sacks cmt on top.		NOTE: Two (2) sacks cement required on all CIBPs.	
Set _____	sks cmt from _____	ft. to _____	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____	sks cmt from _____	ft. to _____	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____	sks cmt from _____	ft. to _____	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____	sks cmt from _____	ft. to _____	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set <u>25</u>	sks cmt from <u>250</u>	ft. to <u>0</u>	ft. in <input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Perforate and squeeze at <u>900</u> ft. with <u>25</u> sacks		Leave at least 100 ft. in casing			
Perforate and squeeze at _____ ft. with _____ sacks		Leave at least 100 ft. in casing			
Perforate and squeeze at _____ ft. with _____ sacks		Leave at least 100 ft. in casing			
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.					
Set <u>10</u> sacks at surface					
Cut four feet below ground level, weld on plate		Dry-Hole Marker: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Set <u>0</u> sacks in rat hole		Set <u>0</u> sacks in mouse hole			

## Additional Plugging Information for Subsequent Report Only

Casing Recovered: <u>0</u> ft. of <u>1</u> inch casing.	Plugging Date: <u>11-15-01</u>
*Wireline Contractor: <u>ADZ</u>	
*Cementing Contractor: <u>YETTER WELL SERVICE</u>	
Type of Cement and Additives Used: _____	

\*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Richard Grimmette  
Signed: [Signature] Title: President Date: 06-20-02

OGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

# ADI WIRELINE, INC.

17509 COUNTY ROAD 14  
FORT MORGAN, CO. 80701

Phone Number  
970-867-2730

# INVOICE

**SOLD TO:**

Intermountain Oil  
17299 Crosswinds  
Livonia, MI 48152-4547

**SHIPPED TO:**

Ssable #1  
NE SW 29-9N-56W

Weld County, Colorado

INVOICE NUMBER 110123-C  
INVOICE DATE Nov. 14, 2001  
OUR ORDER NUMBER  
YOUR ORDER NUMBER  
TERMS Net 30 days  
SALES REP  
SHIPPED VIA  
F.O.B.  
PREPAID or COLLECT

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	Set CIBP @ 5680', 2 sacks cement		1,100.00
	Cut 5-1/2" casing @ 900'		850.00
<p>THANK YOU.</p> <p><i>Andy Silva</i></p>		SUBTOTAL	1,950.00
		TAX	
		FREIGHT	
			<b>\$1,950.00</b> PAY THIS AMOUNT

Questions concerning this invoice?  
Call: 970-867-2730

**MAKE ALL CHECKS PAYABLE TO:**  
ADI WIRELINE, INC.  
17509 COUNTY ROAD 15  
FORT MORGAN, CO. 80701

THANK YOU FOR YOUR BUSINESS!

**PAID**  
CK. NO. 10006  
DATE 1-25-02

**PAID**  
CK. NO. \_\_\_\_\_  
DATE \_\_\_\_\_



# YETTER WELL SERVICE, INC.

P.O. Drawer 1808 • Sterling, Colorado 80751-7808

Phone (970) 522-2885

Date 11-15-01

COMPANY Inter Mountain

LEASE Sable

WELL NO. 1

RIG #9

COUNTY Weld

Work Ordered By: Rick Grunnette

Job Description: PEA

			HOURS	TOTAL
Loaded 32 jts 278. Traveled to Loc. Set up for tbg - Tallied & picked up tbg (900') mix / sack jell. Loaded hole. Pump 25 sacks cement. Laid down tbg - Cut csg head off. Ran 7 jts 1" into surface csg - Pump 40 sacks - Laid down 1" - Picked up 8 jts tbg - 250' - Pump 25 sacks cement. Laid down tbg. Ran 1 jts 1" Pump 10 sacks at surface. Cleaned up equipment. Loaded cement unit. R.D.M.O.			11 1/2	
RODS	PUMP	SUBS		
TUBING	SUBS	OTHER		
Remarks:				
FURNISHED	5 1/2 csg elevators			\$ 75 00
	1" equipment. (Slim hole)			100 00
UNIT CHARGE				
	Andy Yetter		11 1/2	1897 50
	Shawn Vrbka		11 1/2	
	Chad Canchola		11 1/2	
TAX				
TOTAL				\$ 2072 50

Continued



# YETTER WELL SERVICE, INC.

P.O. Drawer 1808 • Sterling, Colorado 80751-7808

Phone (970) 522-2885

Date 11-13-01 11-14-01

COMPANY Inter Mountain

LEASE Sable

WELL NO. 1

RIG # 9

COUNTY Weld

Work Ordered By: Rick Grummelte

Job Description: Lay down P.A.

WORK ORDERED BY: NICK GRIMMETT			ENTRY DATE: 11/17		HOURS	TOTAL	
Moved rig to Loc. Unhung well pump stick- Got pump free Laid down Rods. Set up for tbg- Unlanded & unset anchor. Laid down 130 ft. Capped well S.D.F.N.					7 1/2		
11-14 Traveled to Loc. Finished Laying tbg down- R.D. Rematted rig boards- stood by for ADI- R.L. ADI. Set plug at 5680'; Two sacks cement. Tried unlanded csq. Could not loaded hole with jell. Shot well at 900'. Could not get well unlanded. R.L. pump; pump 30 bbls of gel down. No returns on surface csq. Heated csq head up. Still could not get csq slips out. Drained equipment. S.D.F.N.					11 1/2		
RODS 182 3/4 46 7/8 PUMP 2 1/2 x 1 3/4 x 6 B.H.D. SUBS 2' x 7/8							
TUBING 180 2 7/8 SUBS OTHER 5 1/2 A.C. 5 N. M.A.							
Remarks:							
FURNISHED Rod whipping rubber						\$ 5 30	
UNIT CHARGE Andy Yetter @ \$165.00					19	3135.00	
Shawn Vrbka					19		
Chad Canchola					19		
2.9% TAX					(5.30)		15
TOTAL						\$ 3140 45	

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