

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401442687

Date Received:

11/14/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202
4. Contact Name: Kyle Davis
Phone: (720) 8806375
Fax:
Email: kdavis@caerusoilandgas.com

5. API Number 05-045-23366-00
6. County: GARFIELD
7. Well Name: Puckett
Well Number: 32C-26-697
8. Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/25/2017 End Date: 08/29/2017 Date of First Production this formation: 09/07/2017

Perforations Top: 7136 Bottom: 8871 No. Holes: 189 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 56,000 bbls slickwater and 167 bbls 7.5% HCl acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56167 Max pressure during treatment (psi): 8433

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.50

Total acid used in treatment (bbl): 167 Number of staged intervals: 7

Recycled water used in treatment (bbl): 56000 Flowback volume recovered (bbl): 27874

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/10/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 285 Bbl H2O: 1913

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 285 Bbl H2O: 1913 GOR:

Test Method: Flowing Casing PSI: 530 Tubing PSI: Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1066 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8614 Tbg setting date: 09/12/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Garrett Elsener

Title: Completions Engineer Lead

Date: 11/14/2017

Email: garrett@caerusoilandgas.com

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Attachment Check List

Att Doc Num

Name

401442687

FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
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Total: 0 comment(s)