

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401578014

Date Received: 03/20/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10657
2. Name of Operator: PCR OPERATING LLC
3. Address: 4040 BROADWAY STREET #510
City: SAN ANTONIO State: TX Zip: 78209
4. Contact Name: Shantal Guzman
Phone: (210) 4515545
Fax: (210) 4639297
Email: sguzman@passcreekresources.com

5. API Number 05-087-05509-00
6. County: MORGAN
7. Well Name: GLENN-BIDDLE
Well Number: C-12
8. Location: QtrQtr: NWSW Section: 31 Township: 2N Range: 57W Meridian: 6
9. Field Name: ADENA Field Code: 700

Completed Interval

FORMATION: J SAND Status: ABANDONED Treatment Type: WELLBORE/COMPLETION
Treatment Date: End Date: Date of First Production this formation: 05/03/1954
Perforations Top: 5608 Bottom: 5619 No. Holes: 44 Hole size:
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: CIBP-set

Date formation Abandoned: 12/06/2017 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 5583 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

Status on this well was SI oil well – we set a CIBP above perfs J Sand perfs 5608-5619. The new well status is AB.
The well is not capable of production as long as the CIBP is in place.
CIBP set at 5583 ft. with 2 sacks cement. Field ticket attached

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shantal Guzman

Title: Regulatory Compliance Ad Date: 3/20/2018 Email sguzman@passcreekresources.com

:

Attachment Check List

Att Doc Num **Name**

401578014	FORM 5A SUBMITTED
401578017	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)