

FORM

21

Rev  
08/14

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

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Date Received:

## MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 83130	Contact Name: Bill Claxton	Pressure Chart	
Name of Operator: STRACHAN EXPLORATION INC	Phone: (303) 790-9115	Cement Bond Log	
Address: 383 INVERNESS PKWY, STE 360		Tracer Survey	
City: ENGLEWOOD State: CO Zip: 80112 Email: bill@strachanexploration.com		Temperature Survey	
API Number: 05-061-06395	OGCC Facility ID Number: 213034	Inspection Number	
Well/Facility Name: FRAZEE-BOLYARD	Well/Facility Number: 2-35-SWD		
Location QtrQtr: SWNE Section: 35 Township: 19S Range: 44W Meridian: 6			

SHUT-IN PRODUCTION WELL  INJECTION WELL Last MIT Date: 4/4/2013 12:00:00 AM

**Test Type:**

Test to Maintain SI/TA status  5-Year UIC  Reset Packer

Verification of Repairs  Annual UIC TEST

Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  Bridge Plug or Cement Plug Depth <input type="text"/>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
LYNS	4164-4169			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.375	4065	4065	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
03-21-2018	INJECTING	0 PSI	-6" HG	-6" HG
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
390 PSI	310 PSI			-80 PSI

Test Witnessed by State Representative?  OGCC Field Representative Brian Welsh

OPERATOR COMMENTS:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Merle Shalberg Print Name: Merle Shalberg  
Title: Contract Pumper Email: \_\_\_\_\_ Date: 3/21/18

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Brian Welsh Form 42 # 401546693 Date: 3/21/18

Insp # 079904152 **CONDITIONS OF APPROVAL, IF ANY:**

MIT FAILED