

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401577846

Date Received:

03/16/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10657  
2. Name of Operator: PCR OPERATING LLC  
3. Address: 4040 BROADWAY STREET #510  
City: SAN ANTONIO State: TX Zip: 78209  
4. Contact Name: Shantal Guzman  
Phone: (210) 4515545  
Fax: (210) 4639297  
Email: sguzman@passcreekresources.com

5. API Number 05-087-05322-00  
6. County: MORGAN  
7. Well Name: LAUGHLIN, R J  
Well Number: 5  
8. Location: QtrQtr: NWNW Section: 18 Township: 1N Range: 57W Meridian: 6  
9. Field Name: ADENA Field Code: 700

Completed Interval

FORMATION: J SAND Status: ABANDONED Treatment Type: WELLBORE/COMPLETION  
Treatment Date: End Date: Date of First Production this formation: 04/22/1954  
Perforations Top: 5590 Bottom: 5620 No. Holes: 120 Hole size:  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production: CIBP set  
Date formation Abandoned: 10/24/2017 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: 5570 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

Status on this well was SI oil well- we set a CIBP above perfs J Sand Perfs 5620-5590. The new well status is AB. The well is not capable of production as long as the CIBP is in place. CIBP set at 5570ft with 2 sacks cement. Field ticket attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Shantal Guzman

Title: Regulatory Compliance Date: 3/16/2018 Email sguzman@passcreekresources.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

401577846

FORM 5A SUBMITTED

401577851

WIRELINE JOB SUMMARY

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Stamp Upon  
Approval

Total: 0 comment(s)