

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401440978 Date Received: 11/14/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456 2. Name of Operator: CAERUS PICEANCE LLC 3. Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202 4. Contact Name: Cody Gallagher Phone: (720) 8806335 Fax: Email: codygallagher@caerusoilandgas.com

5. API Number 05-045-23369-00 6. County: GARFIELD 7. Well Name: Puckett Well Number: 35B-23-697 8. Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/12/2017 End Date: 08/15/2017 Date of First Production this formation: 08/25/2017

Perforations Top: 7126 Bottom: 8908 No. Holes: 189 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd with 56,152 bbls slickwater and 133 bbls 7.5% HCl acid.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 56285 Max pressure during treatment (psi): 8252 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40 Type of gas used in treatment: Min frac gradient (psi/ft): 0.49 Total acid used in treatment (bbl): 133 Number of staged intervals: 7 Recycled water used in treatment (bbl): 56152 Flowback volume recovered (bbl): 23793 Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/25/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 139 Bbl H2O: 1592 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 139 Bbl H2O: 1592 GOR: 0 Test Method: FLOWING Casing PSI: 425 Tubing PSI: Choke Size: 48/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1058 API Gravity Oil: Tubing Size: 2 + 3/8 Tubing Setting Depth: 8542 Tbg setting date: 09/10/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Garrett Elsener

Title: Completions Engineer Lead Date: 11/14/2017 Email garrett@caerusoilandgas.com
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Attachment Check List

Att Doc Num **Name**

401440978	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	-BHL & TPZ confirmed via spreadsheet from Reed Haddock. Well update has been corrected. -Formation should be WMFK Cameo not Mesaverde -Choke size entered incorrect	03/21/2018
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Total: 1 comment(s)