

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
401580701

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

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| 1. OGCC Operator Number: <u>47120</u> | 4. Contact Name: <u>Callie Fiddes</u> |
| 2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u> | Phone: <u>(720) 929-4361</u> |
| 3. Address: <u>P O BOX 173779</u> | Fax: _____ |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u> | Email: <u>Callie.Fiddes@Anadarko.com</u> |

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| 5. API Number <u>05-123-44408-00</u> | 6. County: <u>WELD</u> |
| 7. Well Name: <u>BUTTERBALL</u> | Well Number: <u>25N-34HZ</u> |
| 8. Location: QtrQtr: <u>NENW</u> Section: <u>10</u> Township: <u>2N</u> Range: <u>67W</u> Meridian: <u>6</u> | |
| 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u> | |

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/08/2017 End Date: 02/04/2018 Date of First Production this formation: 03/01/2018
Perforations Top: 7851 Bottom: 15845 No. Holes: 1821 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole:

PERF AND FRAC FROM 7851-15845.
1457 BBL 7 1/2% HCL ACID, 17,753 BBL PUMP DOWN, 284,566 BBL SLICKWATER, 303,776 TOTAL FLUID, 2,409,830# 40/70 OTTAWA/ST. PETERS, 2,409,830# TOTAL SAND.

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 303776 Max pressure during treatment (psi): 7709
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.81
Total acid used in treatment (bbl): 1457 Number of staged intervals: 76
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1753
Fresh water used in treatment (bbl): 302319 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 2409830 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/18/2018 Hours: 24 Bbl oil: 74 Mcf Gas: 82 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 74 Mcf Gas: 82 Bbl H2O: 0 GOR: 1108
Test Method: Flowing Casing PSI: 1750 Tubing PSI: 1650 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1308 API Gravity Oil: 54
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7191 Tbg setting date: 03/16/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 should be revised to 78' FNL, 2588' FWL Sec 10.
Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Callie Fiddes
Title: Regulatory Analyst Date: Email: Callie.Fiddes@Anadarko.com

Attachment Check List

| Att Doc Num | Name |
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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

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| Stamp Upon Approval |
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Total: 0 comment(s)