

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175	4. Contact Name: Ally Ota
2. Name of Operator: PDC ENERGY INC	Phone: (303) 860-5800
3. Address: 1775 SHERMAN STREET - STE 3000	Fax: (303) 831-3988
City: DENVER State: CO Zip: 80203	Email: Alexandria.Ota@pdce.com

5. API Number 05-123-44889-00	6. County: WELD
7. Well Name: Snowmass	Well Number: 4N
8. Location: QtrQtr: NWNE Section: 5 Township: 5N Range: 64W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/22/2018 End Date: 02/05/2018 Date of First Production this formation: 02/27/2018
Perforations Top: 7290 Bottom: 15106 No. Holes: 1656 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

47 Stage Plug and Perf
Total Fluid: 169,254 bbls
Gel Fluid: 105,366 bbls
Slickwater Fluid: 62,664 bbls
15% HCl Acid: 1,224 bbls
Total Proppant: 7,649,200 lbs
Silica Proppant: 7,649,200 lbs
Method for determining flowback: measuring flowback tank volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 169254

Max pressure during treatment (psi): 4354

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 1224

Number of staged intervals: 47

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 11322

Fresh water used in treatment (bbl): 168030

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7649200

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/06/2018 Hours: 24 Bbl oil: 363 Mcf Gas: 710 Bbl H2O: 335
Calculated 24 hour rate: Bbl oil: 363 Mcf Gas: 710 Bbl H2O: 335 GOR: 1956
Test Method: Flowing Casing PSI: 2422 Tubing PSI: 1695 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1256 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7094 Tbg setting date: 02/22/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual Top of Productive Zone Footages: 921' FNL and 2,545' FEL Section 5, T5N-R64W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez

Title: Regulatory Contractor Date: Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)