

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



FOR COGCC USE ONLY

RECEIVED 1995003-3 JUN -3 05 COGCC

APPLICATION FOR PERMIT TO:

1. [X] Drill, [] Deepen, [] Re-enter, [] Recomplete and Operate

2. TYPE OF WELL OIL [] GAS [X] COALBED [] OTHER: [] SINGLE ZONE [X] MULTIPLE ZONES [] COMMINGLE ZONES []

Refilling [] Sidetrack []

3. OGCC Operator Number: 67305 4. Name of Operator: Patina Oil & Gas Corporation
5. Address: 1625 Broadway, Suite 2000 City: Denver State: CO Zip: 80202
6. Contact Name: Bea Steele Phone: (303) 389-3630 Fax: (303) 595-7411
7. Well N: Plus L Well Number: 11-2.Ji
8. Unit Name (if appl): Unit Number:
9. Proposed Total Depth: 8000'
10. QtrQtr: NWNE Sec: 11 Twp: 3N Rng: 66W Meridian: 6th P.M.
11. Field Name: Wattenberg Field Number: 90750
12. Ground Elevation: 4909' 13. County: Weld
Attachment Checklist: APD Orig & 1 Copy [X], Form 2A [X], Well location plat [X], Topo map [X], Mineral lease map [], Surface agrmt/Surety [], 30 Day notice letter [X], Deviated Drilling Plan [], Exception Loc Request [], Exception for Waivers [], H2S Contingency Plan [], Federal Drilling Permit []

14. If well is: [] Directional [] Horizontal (highly deviated), submit deviated drilling plan.
Footage from Exterior Section Lines and Sec Twp Rng:
At Top of Production Zone: At Bottom Hole:
15. Is location in a high density area (Rule 603b)? [] Yes [X] No
16. Distance to the nearest building, public road, above ground utility or railroad: 200' +
17. Distance to Nearest Property Line: 473' 18. Distance to nearest well completed in the same formation: 1077'

19. LEASE, SPACING AND POOLING INFORMATION
Objective Formation(s): J SAND Formation Code: JSND Spacing Order Number (s): 232 Unit Acreage Assigned to Well: 320 Unit Configuration (N/2, SE/4, etc.): N/2
20. Mineral Ownership: [X] Fee [] State [] Federal [] Indian Lease #
21. Surface Ownership: [X] Fee [] State [] Federal [] Indian
22. Is the Surface Owner also the Mineral Owner? [] Yes [X] No Surface Surety ID# 20020075
If Yes: Is the Surface Owner(s) signature on the lease? [] Yes [] No
If No: [] Surface Owners Agreement Attached or [X] \$25,000 Blanket Surface Bond [] \$2,000 Surface Bond [] \$5,000 Surface Bond
23. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed well site is located (attach separate sheet/map if you prefer): T3N - R66W Section 11: W/2NE, NENE
24. Distance to Nearest Mineral Lease Line: 473' 25. Total Acres in Lease: 120

DRILLING PLANS AND PROCEDURES
26. Is H2S anticipated? [] Yes [X] No If Yes, attach contingency plan.
27. Will salt sections be encountered during drilling? [] Yes [X] No
28. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? [] Yes [X] No
29. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? [] Yes [] No If 27, 28 or 29 are "Yes" a pit permit may be required.
30. Mud disposal: [X] Offsite [] Onsite Method: [] Land Farming [] Land Spreading [X] Disposal Facility [] Other:
NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.
String Size of Hole Size of Casing Weight Per Foot Setting Depth Sacks Cement Cement Bottom Cement Top
Surface Csg 12-1/4" 8-5/8" 24# 600' 350 600' Surface
Production Csg 7-7/8" 4-1/2" 11.6# 8000' 400 8000' 200' above Niobrara
Stage Tool
31. BOP Equipment Type: [] Annular Preventor [] Double Ram [] Rotating Head [] None
32. Comments: Shaver for turning well
33. Initial Rule 306 Consultation took place on (date) was waived, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Bea Steele Print Name: Bea Steele
Title: Engineering Tech Date: 6/3/2005

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: [Signature] Director of COGCC Date: 6-29-05
Permit Number: 20051968 Expiration Date: 6-28-06

API NUMBER 05-123-23059-00

CONDITIONS OF APPROVAL, IF ANY:

1) Provide 24 hour notice of MIRU to Ed Binkley at 970-506-9834 or e-mail at ed.binkley@state.co.us 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.

LOCATION: NW1/4 OF NE1/4 OF SEC. 11, T.3N., R.66W. (473 NSL, 2010 ESL)

Ground Elevation: 4909

Number of Acres: 0

AQUIFER	ELEVATION		NET SAND	DEPTH TO		ANNUAL APPROP A-F	STATUS
	BOT.	TOP		BOT.	TOP		
UPPER DAWSON	----	----	----	----	----	----	---
LOWER DAWSON	----	----	----	----	----	----	---
DENVER	----	----	----	----	----	----	---
UPPER ARAPAHOE	----	----	----	----	----	----	---
LOWER ARAPAHOE	----	----	----	----	----	----	---
LARAMIE-FOX HILLS	4434	4727	165.1	475	182	0.00	NNT

note: E indicates location is at aquifer boundary and values may be more approximate.



1625 Broadway
Suite 2000
Denver, Colorado 80202

Tel: 303.389.3600
Fax: 303.389.3680



noble energy production, inc.
a subsidiary of noble energy, inc.

June 3, 2004

Colorado Oil and Gas Conservation Commission
Attn: Brian Macke
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203



Re: Pluss L 11-2Ji Well
Township 3 North, Range 66 West, 6th P.M.
Section 11: NW¹/₄NE¹/₄
Weld County, Colorado

Dear Director Macke:

Attached is Form 2, Application for Permit to Drill ("APD"), for the captioned well.

The location falls within a Rule 318A surface drilling window but is approximately 380 feet from an existing well. The surface owner has no objection to this location and the signed waiver of the Commission's policy regarding Rule 318A is attached.

Noble Energy Production, Inc. hereby requests approval by the Commission staff of this APD. Please call if you have any comments or questions.

Sincerely,

NOBLE ENERGY PRODUCTION, INC.


Betty A. Booth
Senior Landman

c: Bea Steele

Well name and number:

Plus L 11-251
 NWE - S11 - T3N - R66W



Survey Plat Check list

number	Item	
	8-1/2" x 11" scaled drawing of the entire section	OK
1	Dimensions on adjacent exterior section lines sufficient to completely describe the quarter section containing the proposed well shall be indicated	OK
1a	If dimensions are not field measured, state how the dimensions were determined	OK
2	For directional drilling into an adjacent section, that section shall also be shown on the location plat and dimensions on exterior section lines sufficient to completely describe the quarter section containing the proposed productive interval and bottom hole location shall be indicated.	N/A
3	For irregular, partial or truncated sections, dimensions will be furnished to completely describe the entire section containing the proposed well.	N/A
4	The field measured distances from the nearer north/south and nearer east/west section lines shall be measured at ninety (90) degrees from said section lines to the well location and referenced on the plat.	OK
4.1*	For unsurveyed land grants and other areas where an official public land survey system does not exist the well locations shall be spotted as footages on a protracted section plat using Global Positioning System (GPS) technology and also reported as latitude and longitude in accordance with the requirements set forth below: in 4A, 4B, 4C	N/A
4A*	All GPS data reported to the Commission shall be differentially corrected using base station data or other correction sources. The base station or other correction source shall be identified and reported with the coordinate values.	
4B*	Coordinates shall be reported as latitude and longitude in decimal degrees to an accuracy of at least five (5) decimal places (e.g.; latitude 37.12345 N, longitude 104.45632 W).	
4C*	All data shall be referenced to the North American Datum (NAD) of 1927.	
4D	The date of the survey shall be reported.	OK
5	A map legend	
6	A North Arrow	
7	A scale expressed as an equivalent (e.g. 1" = 1000').	
8	A bar scale.	
9	The ground elevation.	
10	The basis of the elevation (how it was calculated or its source).	
11	The basis of bearing or interior angles used.	
12	Complete description of monuments and/or collateral evidence found; all aliquot corners used shall be described.	
13	The legal land description by section, township, range, principal meridian, baseline and county.	
14	Operator name	
15	Well name and number	OK
16	Date of completion of scaled drawing	OK
17a	All visible improvements within two hundred (200) feet of a wellhead (or, in a high density area within four hundred (400) feet of a wellhead) shall be physically tied in and plotted on the well location plat or on an addendum, with a horizontal distance and approximate bearing from the well location.	N/A
17b	Visible improvements shall include, but not be limited to, all buildings, publicly maintained roads and trails, major above-ground utility lines, railroads, pipelines, mines, oil wells, gas wells, injection wells, water wells, visible plugged wells, sewers with manholes, standing bodies of water, and natural channels including permanent canals and ditches through which water flows.	N/A
17c	If there are no visible improvements within two hundred (200) feet of a wellhead (or in a high density area within four hundred (400) feet of a wellhead), it shall be so noted on the Permit-to-Drill, Form 2.	OK
18	Surface use shall be described within the two hundred (200) foot radius of a wellhead (or in a high density area within the four hundred (400) foot radius of a wellhead).	OK

* Only required for unsurveyed land grants and other areas where an official public land survey system does not exist.

The survey plat you submitted with your permit was found to be in non-compliance with COGCC rule 303c. See above checklist. If a survey plat is not in compliance with rule 303c the operator will be notified and the permit will be placed on hold until an adequate replacement is supplied to the COGCC.

good