

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401440960 Date Received: 11/14/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456 2. Name of Operator: CAERUS PICEANCE LLC 3. Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202 4. Contact Name: Cody Gallagher Phone: (720) 8806335 Fax: Email: codygallagher@caerusoilandgas.com

5. API Number 05-045-23356-00 6. County: GARFIELD 7. Well Name: Puckett Well Number: 35A-23-697 8. Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 08/09/2017 End Date: 08/12/2017 Date of First Production this formation: 08/29/2017 Perforations Top: 7188 Bottom: 8937 No. Holes: 189 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: [] Frac'd with 56,227 bbls slickwater and 130 bbls 7.5% HCl acid.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 56357 Max pressure during treatment (psi): 7785 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40 Type of gas used in treatment: Min frac gradient (psi/ft): 0.49 Total acid used in treatment (bbl): 130 Number of staged intervals: 7 Recycled water used in treatment (bbl): 56227 Flowback volume recovered (bbl): 26402 Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/29/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 1052 Bbl H2O: 1300 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1052 Bbl H2O: 1300 GOR: Test Method: FLOWING Casing PSI: 755 Tubing PSI: Choke Size: 32/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1057 API Gravity Oil: Tubing Size: 2 + 3/8 Tubing Setting Depth: 8598 Tbg setting date: 09/09/2017 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt: ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Garrett Elsener

Title: Completions Engineer Lead Date: 11/14/2017 Email garrett@caerusoilandgas.com

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Attachment Check List

Att Doc Num **Name**

401440960	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	BHL & TPZ confirmed via spreadsheet from Reed Haddock. Well update has been corrected.	03/20/2018
Permit	-Submitted form 5 BHL&TPZ 341FSL & 1027FEL -Corrected BHL via Don 313FSL & 1055FEL -TPZ 318FSL & 856FEL -Choke size entered incorrectly -Formation should be WilliamsFork-Cameo not Mesaverde	02/23/2018

Total: 2 comment(s)