

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401440941

Date Received:

11/14/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202
4. Contact Name: Cody Gallagher
Phone: (720) 8806335
Fax:
Email: codygallagher@caerusoilandgas.com

5. API Number 05-045-23367-00
6. County: GARFIELD
7. Well Name: Puckett
Well Number: 34D-23-697
8. Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/05/2017 End Date: 08/08/2017 Date of First Production this formation: 08/21/2017

Perforations Top: 7236 Bottom: 8995 No. Holes: 189 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 56,217 bbls slickwater and 136 bbls of 7.5% HCL acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56353

Max pressure during treatment (psi): 8411

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.47

Total acid used in treatment (bbl): 136

Number of staged intervals: 7

Recycled water used in treatment (bbl): 56217

Flowback volume recovered (bbl): 24769

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/21/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 1089 Bbl H2O: 1440

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1089 Bbl H2O: 1440 GOR:

Test Method: FLOWING Casing PSI: 575 Tubing PSI: Choke Size: 40/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1058 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8560 Tbg setting date: 09/09/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Garrett Elsener

Title: Completions Engineer Lead Date: 11/14/2017 Email garrett@caerusoilandgas.com
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Attachment Check List

Att Doc Num **Name**

401440941	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	-BHL & TPZ confirmed via spreadsheet from Reed Haddock. Well update has been corrected.	03/20/2018
Permit	-Submitted Form 5 BHL&TPZ 687FSL & 1024FEL -Corrected BHL via Don 626FSL & 964FEL -TPZ 619 FSL & 846FEL -Choke size entered incorrectly -Formation should be WilliamsFork-Cameo --total fluid volume should be sum of water and acid	02/23/2018

Total: 2 comment(s)