

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401440941 Date Received: 11/14/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456 2. Name of Operator: CAERUS PICEANCE LLC 3. Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202 4. Contact Name: Cody Gallagher Phone: (720) 8806335 Fax: Email: codygallagher@caerusoilandgas.com

5. API Number 05-045-23367-00 6. County: GARFIELD 7. Well Name: Puckett Well Number: 34D-23-697 8. Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/05/2017 End Date: 08/08/2017 Date of First Production this formation: 08/21/2017

Perforations Top: 7236 Bottom: 8995 No. Holes: 189 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac'd with 56,217 bbls slickwater and 136 bbls of 7.5% HCL acid.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 56353 Max pressure during treatment (psi): 8411 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40 Type of gas used in treatment: Min frac gradient (psi/ft): 0.47 Total acid used in treatment (bbl): 136 Number of staged intervals: 7 Recycled water used in treatment (bbl): 56217 Flowback volume recovered (bbl): 24769 Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/21/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 1089 Bbl H2O: 1440 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1089 Bbl H2O: 1440 GOR: Test Method: FLOWING Casing PSI: 575 Tubing PSI: Choke Size: 40/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1058 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8560 Tbg setting date: 09/09/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Garrett Elsener

Title: Completions Engineer Lead Date: 11/14/2017 Email: garrett@caerusoilandgas.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

401440941	FORM 5A SUBMITTED
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Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	-BHL & TPZ confirmed via spreadsheet from Reed Haddock. Well update has been corrected.	03/20/2018
Permit	-Submitted Form 5 BHL&TPZ 687FSL & 1024FEL -Corrected BHL via Don 626FSL & 964FEL -TPZ 619 FSL & 846FEL -Choke size entered incorrectly -Formation should be WilliamsFork-Cameo --total fluid volume should be sum of water and acid	02/23/2018

Total: 2 comment(s)