

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

**Document Number:**  
**401579861**

**EARTHEN PIT REPORT / PERMIT**

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type:  **PERMIT**     **REPORT**                      OGCC PIT NUMBER: \_\_\_\_\_

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: <u>95960</u>	Contact Name: <u>Tammy Fredrickson</u>
Name of Operator: <u>WEXPRO COMPANY</u>	
Address: <u>P O BOX 45003</u>	Phone: <u>(307) 352-7514</u>
City: <u>SALT LAKE CITY</u> State: <u>UT</u> Zip: <u>84145-0601</u>	Email: <u>Tammy.Fredrickson@dominionenergy.com</u>

ATTACHMENTS	
Detailed Site Plan	
Design/Cross Sec	
Topo Map	
Calculations	
Sensitive Area Info	
Mud Program	
Form 2A	
Form 26	
Water Analysis	

**Pit Location Information**

Operator's Pit/Facility Name: <u>PWEP Skim Pit</u>	Operator's Pit/Facility Number: _____
API Number (associated well): <u>05- _____ 00</u>	
OGCC Location ID (associated location): _____	Or Form 2A # <u>401520294</u>
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWNW-4-11N-97W-6</u>	
Latitude: <u>40.946683</u>	Longitude: <u>-108.301703</u> County: <u>MOFFAT</u>

**Operation Information**

Pit Use/Type (Check all that apply):	Pit Type: <input checked="" type="checkbox"/> Lined <input type="checkbox"/> Unlined
<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud; <input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> Production:	<input checked="" type="checkbox"/> Skimming/Settling; <input type="checkbox"/> Produced Water Storage; <input type="checkbox"/> Percolation; <input type="checkbox"/> Evaporation
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare; <input type="checkbox"/> Emergency; <input type="checkbox"/> Blowdown; <input type="checkbox"/> Workover; <input type="checkbox"/> Plugging; <input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Multi-Well Pit:	Construction Date: _____      Actual or Planned: _____
Method of treatment prior to discharge into pit: <u>Separation at well facility</u>	
Offsite disposal of pit contents:	<input type="checkbox"/> Injection; <input checked="" type="checkbox"/> Commercial; <input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES;    Permit Number: _____
Other Information:	<u>Four phase separation plan beginning at well location, transfer to storage tanks, and then to skim pit. Final to skim off any hydrocarbons from the skim put and put them back into the skim tank.</u>

**Site Conditions**

Distance (in feet) to the nearest surface water: <u>481</u>	Ground Water (depth): <u>72</u>	Water Well: <u>1852</u>
Is this location in a Sensitive Area? <u>No</u>	Existing Location? _____	

**Pit Design and Construction**

Size of Pit (in feet):	Length: <u>100</u> Width: <u>58</u> Depth: <u>12</u>	Calculated Working Volume (in barrels): <u>4085</u>
Flow Rates (in bbl/day):	Inflow: <u>173</u> Outflow: <u>173</u> Evaporation: _____	Percolation: _____
Primary Liner. Type: <u>GSE Hypernet HDPE</u>	Thickness (mil): <u>60</u>	
Secondary Liner (if present):	Type: <u>HDPE</u> Thickness (mil): <u>60</u>	
Is Pit Fenced? <u>Yes</u>	Is Pit Netted? <u>Yes</u> Leak Detection? <u>Yes</u>	
Other Information:	<u>Primary liner is 60 mil min. HDPE. 200 mil GSE Hypernet Geonet. Secondary liner is 60 mil min. HDPE. Geotextile fabric or bedding material will be placed under bottom liner. Pit will be netted with 1 inch or less size holes.</u>	

Operator: \_\_\_\_\_  
Comments: \_\_\_\_\_

**Certification**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Tammy Fredrickson  
Title: Senior Permit Agent Email: Tammy.Fredrickson@dominioenergy.com Date: \_\_\_\_\_

**Approval**

Signed: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

**Best Management Practices**

No	BMP/COA Type	Description
5	Wildlife	Pit will be netted to distract and keep birds from landing on the pond.
5	Traffic control	Facility area will be fenced and gated. The gate will be locked during non-operational hours.
5	Planning	Location and layout of skim pit has been designed to meet all federal and state safety regulations. One observation sump will be utilized to monitor for leaks.

Total: 3 comment(s)

**CONDITIONS OF APPROVAL:**

COA Type	Description

**Attachment Check List**

Att Doc Num	Name
401579917	DESIGN: PLAN AND CROSS SECTION
401579918	DETAILED SITE PLAN
401579919	OTHER
401579920	TOPOGRAPHIC MAP
401579923	OPERATIONS PLAN

Total Attach: 5 Files

**General Comments**

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)