

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number: 401577998

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10657 4. Contact Name: Shantal Guzman
 2. Name of Operator: PCR OPERATING LLC Phone: (210) 4515545
 3. Address: 4040 BROADWAY STREET #510 Fax: (210) 4639297
 City: SAN ANTONIO State: TX Zip: 78209 Email: sguzman@passcreekresources.com

5. API Number 05-087-05124-00 6. County: MORGAN
 7. Well Name: SCANLON, J L Well Number: 2
 8. Location: QtrQtr: SENW Section: 25 Township: 1N Range: 58W Meridian: 6
 9. Field Name: ADENA Field Code: 700

Completed Interval

FORMATION: J SAND Status: ABANDONED WELLBORE/COMPLETION Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: 05/10/1954
 Perforations Top: 5756 Bottom: 5778 No. Holes: 0 Hole size: _____
 Provide a brief summary of the formation treatment: _____ Open Hole:
 This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: CIBP-set

Date formation Abandoned: 11/27/2017 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 5680 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

Status on this well was SI oil well – we set a CIBP above perms J Sand perms 5756-5778. The new well status is TA. The well is not capable of production as long as the CIBP is in place. CIBP set at 5730ft. plug went to bottom and set CIBP at 5680' with 2 sacks cement. Field ticket attached

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shantal Guzman

Title: Regulatory Compliance Date: _____ Email sguzman@passcreekresources.com
:

Attachment Check List

Att Doc Num **Name**

401578001	WIRELINE JOB SUMMARY
-----------	----------------------

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)