

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401577977

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10657
2. Name of Operator: PCR OPERATING LLC
3. Address: 4040 BROADWAY STREET #510
City: SAN ANTONIO State: TX Zip: 78209
4. Contact Name: Shantal Guzman
Phone: (210) 4515545
Fax: (210) 4639297
Email: sguzman@passcreekresources.com

5. API Number 05-087-05172-00
6. County: MORGAN
7. Well Name: NICHOLS
Well Number: 8
8. Location: QtrQtr: SWSE Section: 24 Township: 1N Range: 58W Meridian: 6
9. Field Name: ADENA Field Code: 700

Completed Interval

FORMATION: J SAND Status: ABANDONED Treatment Type: WELLBORE/COMPLETION
Treatment Date: End Date: Date of First Production this formation: 04/21/1954
Perforations Top: 5724 Bottom: 5743 No. Holes: 0 Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: CIBP-set
Date formation Abandoned: 11/06/2017 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: 5696 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

Status on this well was SI oil well – we set a CIBP above perms J Sand perms 5724-5743. The new well status is TA.
The well is not capable of production as long as the CIBP is in place.
CIBP set at 5696 ft. with 2 sacks cement. Field ticket attached

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shantal Guzman

Title: Regulatory Compliance Date: _____ Email sguzman@passcreekresources.com
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Attachment Check List

Att Doc Num **Name**

401577978	WIRELINE JOB SUMMARY
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)