

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/07/2018

Submitted Date:

03/19/2018

Document Number:

688800013**FIELD INSPECTION FORM**Loc ID 325672 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96735Name of Operator: WILLIFORD RESOURCES, L.L.C.Address: 6506 S LEWIS AVE STE 102City: TULSA State: OK Zip: 74136**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Stevens, Glenn	970-749-0192	glennstevens@centurylink.net	SW Inspection Reports
Callahan, Linda	918-749-8828	lcallahan3@swbell.net	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215209	WELL	PR	05/28/2003	OW	067-06814	PAYNE-SCHMITT 1	EI

General Comment:

On March 7, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Williford Resources LLC Payne-Schmitt #1. For the most recent field inspection report of this facility, please refer to document #685302174.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Tanks are labeled with contents and capacity and have NFPA placards.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Free standing sign located near pump jack.			
Corrective Action:				Date:
Type	BATTERY			
Comment:	Free standing sign near ASTs.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Lube Oil	Pump Jack	<= 1 bbl		
Comment:	Area beneath prime mover is wet and stained.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 04/19/2018
Crude Oil	Valve	<= 1 bbl		
Comment:	Stained soil beneath valves on ASTs.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 04/19/2018
Crude Oil	WELLHEAD	<= 1 bbl		
Comment:	Well head is wet with fluids and area surrounding well head is stained.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 04/19/2018
In Containment: No				
Comment:				
<input checked="" type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	PUMP JACK			
Comment:	Guard fencing.			
Corrective Action:				Date:

Equipment:			corrective date
Type: Other	# 2		
Comment: 55 gal. drums in secondary containment.			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment: Drop out tanks for gas supply lines.			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	OTHER	STEEL AST		37.146178,-108.103341
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	210 bbl.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Inadequate
Comment: Berms are weathered and trampled by cows. Capacity does not appear to be adequate.				
Corrective Action: Repair or install berms or other secondary containment devices per Rule 906.d.1.				Date: 04/19/2018

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
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Comment:			
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	55 gal. drums in secondary containment.

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On March 7, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Williford Resources LLC Payne-Schmitt #1. For the most recent field inspection report of this facility, please refer to document #685302174.</p> <p>During this inspection it was noted that the location has recently been dragged. Stained soil has been dispersed across the location.</p> <p>The well head is leaking fluids and the ground surrounding the well head is stained.</p> <p>The prime mover is leaking and the ground underneath is wet and stained.</p> <p>The valves on the ASTs are leaking and the ground underneath them is stained.</p> <p>The secondary containment berm appears to be inadequate for the capacity of the tanks.</p>	hughesj	03/19/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800014	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4406835