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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-07481 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: UNION PACIFIC Well/Facility Number: 85X34
Location QtrQtr: NWNW Section: 34 Township: 2N Range: 102W Meridian: 6th

Attachment Checklist table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL INJECTION WELL

Last MIT Date: 03/26/2014

Test Type:

- Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): Weber
Perforated Interval: 5730-6431'
Open Hole Interval:
Casing Test: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Tubing Casing/Annulus Test
Tubing Size: 2 7/8'
Tubing Depth: 6433.7
Top Packer Depth: 5484.23'
Multiple Packers? Yes No

Test Data
Test Date: 3/14/15
Well Status During Test: INJECTING
Casing Pressure Before Test: 2078
Initial Tubing Pressure: 2078
Final Tubing Pressure:
Casing Pressure Start Test: 1225
Casing Pressure - 5 Min: 1215
Casing Pressure - 10 Min: 1200
Casing Pressure Final Test: 1200
Pressure Loss or Gain During Test: -25
Test Witnessed by State Representative? Yes No
OGCC Field Representative (Print Name): Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct; and complete.

Print Name: Diane L Peterson Form 42# 401545337 Field Inspection # 680402516
Signed: Diane L Peterson Title: Permitting Specialist Date: 3/14/18
OGCC Approval: [Signature] Title: New Insp Date: 3/14/18

Order new well head sign

EWLF 3/15/18



Graphic Controls Inc
 (6.375 ARG LINE GRAD.)

DATE _____
 MCI P 0-3000-8

Chevron USA, Inc

Well Union Pacific 85x34 Date 3/14/15

API# 05-103-07481

Packer Depth 5484 Peris / OH 5730-6431

Tubing Pressure Start _____ Stop: _____

Casing Pressure Start: _____ Stop: _____

Witness: [Signature]