

FORM
21
Rev 9/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700
 Name of Operator: Chevron U.S.A. Inc
 Address: 100 Chevron Road
 City: Rangely State: CO Zip: 81648
 API Number: 05-103-07481 OGCC Facility ID Number: 47443 / Rangely Field 72370
 Well/Facility Name: UNION PACIFIC Well/Facility Number: 85X34
 Location QtrQtr: NWNW Section: 34 Township: 2N Range: 102W Meridian: 6th

Contact Name and Telephone

Diane L Peterson

No: (970) 675-3842

Email: dlpe@chevron.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart	<input checked="" type="checkbox"/>	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	<input checked="" type="checkbox"/>	

Last MIT Date: 03/26/2014

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Test Type:

☐ Test to Maintain SI/TA status☒ 5-year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Weber

Perforated Interval:

5730-6431'

Open Hole Interval:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size:

2 7/8'

Tubing Depth:

6433.7

Top Packer Depth:

5484.23'

Multiple Packers?

☒ Yes☐ No

Test Data

Test Date

3/14/15

Well Status During Test

INJECTING

Casing Pressure Before Test

Initial Tubing Pressure

2078

Final Tubing Pressure

Casing Pressure Start Test

1225

Casing Pressure - 5 Min.

1215

Casing Pressure - 10 Min.

1200

Casing Pressure Final Test

1200

Pressure Loss or Gain During Test

-25

Test Witnessed by State Representative?

☒ Yes☐ No

OGCC Field Representative (Print Name):

Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Form 42# 401545337

Field Inspection # 680402516

Signed: Diane L Peterson Title: Permitting Specialist

Date: 3/14/18

OGCC Approval: Chuck Browning Title: New Inspr

Date: 3/14/18

Conditions of Approval, if any:

Order new well head sign

EWF
3/15/18



Chevron USA, Inc

Well Union Pacific 85x34 Date 3/14/15

API# 05-103-07481

Packer Depth 5484 Perfs / OH 5730-6431

Tubing Pressure Start _____ Stop : _____

Casing Pressure Start: _____ Stop : _____

Witness:

D. Buning - COGCC