

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/07/2018

Submitted Date:

03/16/2018

Document Number:

688800008**FIELD INSPECTION FORM**Loc ID 326680 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-779-9398	Sabre.Beebe@bp.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	
Roy, Catherine		catherine.roy@state.co.us	
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262383	WELL	PR	06/01/2002	GW	067-08680	CLOVIS B 2	EI

General Comment:

On March 7, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Clovis B #2. This site visit was in response to a suspected release on the location. For the most recent field inspection report of this facility, please refer to document [#680602522](#).

Location					
Lease Road:					
Type	Access				
comment:					
Corrective Action	L				Date:
Overall Good: <input checked="" type="checkbox"/>					
Signs/Marker:					
Type	TANK LABELS/PLACARDS				
Comment:	Free standing sign near PBV.				
Corrective Action:					Date:
Type	WELLHEAD				
Comment:	Free standing sign near location entrance. Old style sign remains on location.				
Corrective Action:					Date:
Emergency Contact Number:					
Comment:	Emergency contact number used by COGCC staff to report a possible release. BP representative Craig Marcum responded to the location and met with SW Reclamation Specialist and SW EPS Jim Hughes.				
Corrective Action:					Date:
Overall Good: <input type="checkbox"/>					
Spills:					
Type	Area	Volume			
In Containment: No					
Comment:					
<input type="checkbox"/> Multiple Spills and Releases?					
Fencing/:					
Type	SEPARATOR				
Comment:	Chain link perimeter fencing around separator, meter run, and PBV.				
Corrective Action:					Date:
Type	WELLHEAD				
Comment:	Chain link perimeter fencing around well head and pump jack.				
Corrective Action:					Date:
Equipment:					
Type: Ancillary equipment	# 1				corrective date
Comment:	Telemetry				
Corrective Action:					Date:
Type: Pump Jack	# 1				
Comment:					
Corrective Action:					Date:
Type: Gas Meter Run	# 1				
Comment:					

Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<50 BBLs	PBV STEEL		37.121450,-107.850254	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	21 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
			Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	262383	Type:	WELL	API Number:	067-08680	Status:	PR	Insp. Status:	EI

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Environmental

Spills/Releases:

Type of Spill: _____	Estimated Spill Volume: _____
Comment: _____	
Corrective Action: _____	Date: _____
Reportable: <input type="checkbox"/> NO <input type="checkbox"/>	GPS: Lat _____ Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____

Water Well Complaint:

		Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:

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Sample Location: _____	Comment: _____
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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On March 7, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Clovis B #2. This site visit was in response to a suspected release on the location. For the most recent field inspection report of this facility, please refer to document #680602522.</p> <p>COGCC SW Reclamation Specialist Catherine Roy called SW EPS Jim Hughes regarding a black substance along the southwest corner of the location. COGCC staff met with Craig Marcum on site to discuss the potential release. BP planned to contact the land owner to see if they were the cause of the substance released on the edge of the pad and flowing off of location to the west. After inspecting the release area, production equipment on site did not appear to be the source.</p> <p>Attached is an e-mail from the operator explaining that the substance is the result of a fertilizer spill. No further investigation regarding this release is required at this time. The release was described as non E and P waste related to surface owner activities.</p>	hughesj	03/16/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800009	Inspection Photos 3.7.18	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4406072
688800010	E-mail correspondence re: possible release	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4406073