

**FORM
2A**Rev
08/13**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401452969

Date Received:

11/10/2017

Oil and Gas Location Assessment☒ New Location ☐ Refile ☐ Amend Existing Location Location#: _____

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

454405

Expiration Date:

03/15/2021☒ This location assessment is included as part of a permit application.**CONSULTATION**

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 10311

Name: SRC ENERGY INC

Address: 1675 BROADWAY SUITE 2600

City: DENVER State: CO Zip: 80202

Contact Information

Name: Erin Ekblad

Phone: (720) 616.4319

Fax: (720) 616.4301

email: eekblad@srcenergy.com

RECLAMATION FINANCIAL ASSURANCE☒ Plugging and Abandonment Bond Surety ID: 20090043☐ Gas Facility Surety ID: _____☐ Waste Management Surety ID: _____**LOCATION IDENTIFICATION**

Name: Bluff Federal State

Number: 40-1 Pad

County: WELD

QuarterQuarter: NESE Section: 1 Township: 5N Range: 67W Meridian: 6 Ground Elevation: 4850

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 2367 feet FSL from North or South section line

282 feet FEL from East or West section line

Latitude: 40.428053 Longitude: -104.833511

PDOP Reading: 2.2 Date of Measurement: 06/08/2017

Instrument Operator's Name: Ian Carabajal

RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is:

LOCATION ID #

FORM 2A DOC #

Well Site is served by Production Facilities

319579

401442766

FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	12	Oil Tanks*		Condensate Tanks*		Water Tanks*		Buried Produced Water Vaults*	
Drilling Pits		Production Pits*		Special Purpose Pits		Multi-Well Pits*		Modular Large Volume Tanks	1
Pump Jacks		Separators*		Injection Pumps*		Cavity Pumps*		Gas Compressors*	
Gas or Diesel Motors*		Electric Motors		Electric Generators*		Fuel Tanks*		LACT Unit*	
Dehydrator Units*		Vapor Recovery Unit*		VOC Combustor*		Flare*		Pigging Station*	

OTHER FACILITIES*

Other Facility Type

Number

Gas Lift Skid

1

Those facilities indicated by an asterisk () shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

3" Schedule 160, FBE coated, smls, A106

2" Schedule 80, FBE coated, smls or ERW, A106

CONSTRUCTION

Date planned to commence construction: 09/01/2018

Size of disturbed area during construction in acres: 8.15

Estimated date that interim reclamation will begin: 06/19/2019

Size of location after interim reclamation in acres: 1.14

Estimated post-construction ground elevation: 4850

DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: Yes

Is H₂S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? Yes

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE

Drilling Fluids Disposal Method: Commercial Disposal

Cutting Disposal: OFFSITE

Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: or Document Number:

Centralized E&P Waste Management Facility ID, if applicable:

SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: Greeley-Rothe LLC

Phone: _____

Address: 4100 E. Mississippi Ave. Suite 500

Fax: _____

Address: _____

Email: _____

City: Glendale State: CO Zip: 80246

Surface Owner: ☐ Fee ☒ State ☐ Federal ☐ Indian

Check all that apply. The Surface Owner: ☒ is the mineral owner

☒ is committed to an oil and Gas Lease

☐ has signed the Oil and Gas Lease

☐ is the applicant

The Mineral Owner beneath this Oil and Gas Location is: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: oil and gas lease

Surface damage assurance if no agreement is in place: _____ Surface Surety ID: _____

Date of Rule 306 surface owner consultation 03/09/2017

CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land: ☒ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

Future Land Use (Check all that apply):

Crop Land: ☒ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

CULTURAL DISTANCE INFORMATION

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	From WELL	From PRODUCTION FACILITY
Building:	2177 Feet	2127 Feet
Building Unit:	2254 Feet	2203 Feet
High Occupancy Building Unit:	5280 Feet	5280 Feet
Designated Outside Activity Area:	5280 Feet	5280 Feet
Public Road:	271 Feet	259 Feet
Above Ground Utility:	254 Feet	499 Feet
Railroad:	5280 Feet	5280 Feet
Property Line:	282 Feet	271 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.
- For measurement purposes only, Production Facilities should only include those items with an asterisk(*) on the Facilities Tab.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a:

- ☐ Buffer Zone
- ☐ Exception Zone
- ☐ Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.
- Large UMA Facility - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:

- ☒ Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (on or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*
- ☒ By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

Production facilities will be located on the nearby Greeley Roth Federal 16-1 Pad. The siting rationale for those production facilities can be found on that Form 2A (Doc. #401442766).

SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 37: Nelson fine sandy loam, 0 to 3 percent slopes

NRCS Map Unit Name: 24: Fort Collins loam, 0 to 3 percent slopes

NRCS Map Unit Name: 61: Tassel fine sandy loam, 5 to 20 percent slopes

PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☐ NRCS or, ☐ field observation Date of observation: _____

List individual species:

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
☐ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
☐ Alpine (above timberline)
☐ Other (describe): _____

WATER RESOURCES

Is this a sensitive area: ☐ No ☒ Yes

Distance to nearest

downgradient surface water feature: 338 Feet

water well: 2729 Feet

Estimated depth to ground water at Oil and Gas Location 10 Feet

Basis for depth to groundwater and sensitive area determination:

The nearest water well is actually plugged and abandoned with a distance of 1747 to the NE of this location for permit 37321 with static water level of 9. However, the next nearest one is at 2729 to the East for permit 39108 with a static water level of 10 which SRC notes above since this one is not plugged and abandoned.

The nearest ditch to this proposed pad was dry at time of survey. Nearest downgradient surface water, stream, feature is a marsh +/-338' NW of DA

Is the location in a riparian area: ☒ No ☐ Yes

Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: _____

Is the Location within a Floodplain? ☒ No ☐ Yes Floodplain Data Sources Reviewed (check all that apply)

☒ Federal (FEMA)

☒ State

☒ County

☐ Local

☐ Other

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 318A

WILDLIFE

- ☐ This location is included in a Wildlife Mitigation Plan
- ☐ This location was subject to a pre-consultation meeting with CPW held on _____

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 604.a.(1)A. Exception Zone (within 500' of a Building Unit) and is in an Urban Mitigation Area
- ☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- ☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- ☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- ☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

RULE 502.b VARIANCE REQUEST

- ☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments

The Reference well for the Bluff Federal State 40-1 Pad, is the Bluff State 30N-2B-L. This is a 12 well pad, with no facilities with exception of MLVT. This pad will connect to facilities on our Greeley Roth Federal 16-1 Pad (Doc# 401442766).

We plan to submit the proposed wells corresponding to the Bluff Federal State 40-1 Pad to the COGCC after the hearing in December 2017 which corresponds to docket 171200808.

Please note there are 3 wells on this pad that we are submitting BLM permits as they are Federal wells:

1. Bluff Federal 5N-2B-L
2. Bluff Federal 32C-2-L
3. Bluff Federal 32N-2C-L

SRC will comply with all MLVT policies and requirements for this pad. For the MLVT, we will plan on 90 days on location.

42,000 bbl capacity

12' high x 160' diameter

Manufacturer is unknown at this time. Potential: PCI Manufacturing, Pinnacle, Southern Frac, or Big Holdings.

SRC will comply with all MLVT policies and requirements for this pad.

We are not in a Buffer Zone so we are not required to send out a 305.a. pre-application notice, nor wait the 30-days before submitting the 2A, nor include the 30- day pre-application notice proof on the 2A. Since the Surface Owner has waived any of the required notices as part of the SUA, which is attached to this 2A, but the Surface owner did receive the 30 day pre-application notice on October 2, 2017.

The Surface Use Agreement has waivers for Rule 318A.a. & 318A.c. See page 5, Section 8 (a).

This pad has a USR and per our USR, we will be doing a chainlink fencing per USR around the well heads. As it relates to sound walls per USR, SRC Energy will place them on the north, east and south sides of the pad. Synergy anticipates pipeline to this location and all future locations to eliminate trucks on road. Our access permit to location is our notification to Weld County, the city of Greeley, or additional municipality if necessary for approved traffic routes, and traffic control.

I left a note about the BMP for Buffers in this pad for OBM, as the pad we are connecting into for Facilities actually has some Building Units within 1000 feet. This pad, however, does not have any BU's within 1000 feet.

All Traffic Plans are approved per our access permit, part of the access permitting process.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____

Date: 11/10/2017

Email: eekblad@srcenergy.com

Print Name: Erin Ekblad

Title: Manager Regulatory Affair

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 3/16/2018

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

COA Type

Description

	Following completion of the City of Greeley's USR process and prior to start of construction, operator shall meet with COGCC to discuss any BMPs on the City of Greeley USR that may need to be added to this Form 2A via a Form 4 Sundry.
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Best Management Practices

No BMP/COA Type

Description

1	Planning	Fencing: A meeting with surface owner and per our USR, we will be doing a chainlink fencing per USR around the well heads.
2	Planning	804. Visual Impacts: All long term facility structures will be painted a color that enables the facilities to blend in with the natural background color of the landscape, as seen from a viewing distance and location typically used by the public. Maintain appearance with garbage clean-up; a trash bin will be located on site to accumulate waste by the personnel drilling the wells. Site will have unused equipment, trash and junk removed immediately.
3	Planning	Control of fire hazards: All material that is considered a fire hazard shall be a minimum of 25' from the wellhead tanks or separators. Electrical equipment shall comply with API IRP 500 and will comply with the current national electrical code. 606A.d. Flammable liquids shall not be stored within fifty (50) feet of the wellbore, except for the fuel in the tanks of operating equipment or supply for injection pumps. Where terrain and location configuration do not permit maintaining this distance, equivalent safety measures should be taken.
4	Traffic control	Access Roads: The access road will be constructed to accommodate local emergency vehicles. This road will be maintained for access at all times. Traffic will be routed to minimize local interruption. Dust control measures will also be utilized., which we will use Magnesium Chloride to control dust.
5	Traffic control	If required by the local government, a traffic plan shall be coordinated with the local jurisdiction prior to commencement of move in and rig up. Any subsequent modification to the traffic plan must be coordinated with the local jurisdiction. Our access permit to location is our notification to Weld County, the city of Greeley, or additional municipality if necessary for approved traffic routes, and traffic control. All Traffic Plans are approved per our access permit, part of the access permitting process.
6	General Housekeeping	Trash Removal: All trash, debris and material not intrinsic to the operation of the oil and gas facility shall be removed and legally disposed of as applicable.
7	Material Handling and Spill Prevention	Leak Detention Plan: Pumper will visit the location daily and visually inspect all tanks and fittings for leaks. Additionally, monthly documented SPCCP inspections are conducted pursuant to 40 CFR 112.
8	Construction	803 Light sources during all phases of operations will be directed downwards and away from occupied structures where possible. The light fixtures need to be specified as "shine down" with appropriate shields.

9	Construction	All guy line anchors left buried for future use shall be identified by a marker of bright color not less than four (4) feet in height and not greater than one (1) foot east of the guy line anchor.
10	Construction	This will be a multi-well pad.
11	Noise mitigation	Sound walls will be used where necessary to surround the well site during drilling operations. As it relates to sound walls, SRC Energy will place them on the north, east and south sides of the pad.
12	Emissions mitigation	Green Completions - Emission Control System: Test separators and associated flow lines and sand traps shall be installed on-site to accommodate green completions techniques pursuant to COGCC Rules. The flowback gas shall be sold or shall be captured and combusted with an Emissions Control Device (ECD), which will be installed and kept in operable condition for least the first 90-days of production pursuant to CDPHE rules. This ECD shall have an adequate capacity for 1.5 times the largest flowback within a 10 mile radius, and will be piped to other or permanent equipment and shall be provided with the equipment needed to maintain combustions where non-combustible gases are present. There is a sales line available, at the first sign of salable quality gas SRC Energy will turn the gas to a sales line.
13	Odor mitigation	Rule 805: Oil & gas facilities and equipment shall be operated in such a manner that odors and dust do not constitute a nuisance or hazard to public welfare.
14	Odor mitigation	Odor Mitigation: For the OBM system, the base fluid is D822. The fluid is a refined product that has low VOC and BTEX counts. The BTEX counts are trace levels so this provides a much safer work environment as compared to diesel. The product has a reduction in aromatic compounds when compared to diesel so the odor emitted by the fluid is minimal. The flash point is 85°F higher than diesel which increases the overall safety of the product. During our drilling operations we average 5-6 loads of cuttings hauled off per day to a disposal facility. During the platting process of every location, special consideration is paid to the orientation of the rig with respect to surrounding residential units. When possible, the generators will be placed on the far side of location away from surrounding occupied units. Prevailing wind direction is taken into consideration when planning a location in order to mitigate odor, and noise from being a nuisance to the surrounding stakeholders. When possible, the rig is oriented in a way in which residential units are upwind from the location. Hydrocarbon odors from production facilities are minimize and eliminated by keeping all product inside pipe, separators, tanks, and combustors. Uncommon leaks are discovered by frequent FLIR camera inspections and immediately repaired. All tanks are sealed with best available industry thief hatches and gaskets. Tank vapors are captured with properly sized piping and combustors.
15	Drilling/Completion Operations	Pit level Indicators - For the rig pits (steel tanks) we utilize the Pason PVT (Pit Volume Totalizer) system in conjunction with the EDR (Electronic Depth Recorder) systems on both rigs which incorporate digital recording of pit volumes, settable alarms for gain and loss so we are able to track the pit volumes. These items are standard on a 5K system which is what we are permitting for.
16	Drilling/Completion Operations	Drilling and Completion-All loadlines shall be bullplugged or capped.
17	Drilling/Completion Operations	SRC will comply with all MLVT policies and requirements for this pad.
18	Drilling/Completion Operations	Operator will be utilizing a closed loop system.
19	Final Reclamation	Within 90 days subsequent to the time of plugging and abandonment of the entire site, superfluous debris and equipment shall be removed from the site. Identification of plugged and abandoned wells will be identified pursuant to 319.a.(5)
20	Final Reclamation	Final Reclamation-The operator shall identify the location of the wellbore with a permanent monument as specified in Rule 319.a.(5). The operator shall also inscribe or imbed the well number and date of plugging upon the permanent monument.

Total: 20 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2478466	CORRESPONDENCE
2478517	ACCESS ROAD MAP
2478518	FACILITY LAYOUT DRAWING
2478519	HYDROLOGY MAP
2478520	LOCATION DRAWING
2478521	CORRESPONDENCE
401452969	FORM 2A SUBMITTED
401454014	OTHER
401454038	LOCATION PICTURES
401454044	MULTI-WELL PLAN
401455326	NRCS MAP UNIT DESC
401455328	SURFACE AGRMT/SURETY
401455336	NRCS MAP UNIT DESC
401455337	NRCS MAP UNIT DESC
401455445	WASTE MANAGEMENT PLAN

Total Attach: 15 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	03/15/2018
Permit	With operators concurrence changed Right to construct to Oil & Gas lease. Permitting Review Complete.	03/05/2018
Permit	With operators concurrence changed "will minerals be developed" to yes. ON HOLD: requesting correction to Right to construct.	03/01/2018
OGLA	Operator agreed to a revised Green Completions BMP.	02/27/2018
OGLA	IN PROCESS - Operator revised the date planned to commence construction instead.	02/05/2018
OGLA	Operator provided several revised drawings, added a Gas Lift Skid to the Facilities, provided the cultural distances from the Gas Lift Skid, revised the size of the disturbance area, and revised the date on construction. Waiting on revised interim reclamation start as it is currently more than a year after construction start.	02/01/2018
OGLA	ON HOLD - Operator has indicated via a telephone conversation that they wish to make changes to the size and layout of the surface disturbance. This will require several drawings be revised.	01/23/2018
OGLA	IN PROCESS - Operator confirmed the pipeline description, confirmed when interim reclamation will begin, revised the date planned to commence construction, provided siting rationale for the remote production facilities that are in a Buffer Zone, revised the distance to the nearest downgradient surface water feature, & revised several BMPs to be more specific. OGLA review complete and task passed.	12/14/2017
OGLA	ON HOLD - Requested operator confirm the pipeline description, confirm when interim reclamation will begin, provide siting rationale for the remote production facilities that are in a Buffer Zone, revise the distance to the nearest downgradient surface water feature, & revise several BMPs to be more specific. Due by 1/5/18.	12/05/2017

LGD	<p>The City of Greeley is reviewing an application for local land use approval from the applicants for this proposed oil and gas facility (Planning File No. USR 12:17).The City respectfully requests that the State withhold approval of any State permit until the operator successfully receives local land use approval, in this instance a Use by Special Review.</p> <p>A number of review comments have been provided to the operator, and discussions are on-going. Comments of note include the need for additional setback of the facility from 95th Avenue and future right-of-way for the continuation of 4th Street adjacent to the site.Please contact City staff for a copy of the review comments and latest working design used as part of review.</p> <p>If the COGCC does not withhold approval, the City then requests that the State application be approved with the condition that the 2A Permit be subsequently formally amended to incorporate any site and/or operational standards that gets finalized through the local Use by Special Review approval.The City believes this deference is consistent with, and in the spirit of, the standing Memorandum of Understanding between the City of Greeley and the COGCC, and at the same time the City acknowledges the State's right to determine areas of operational conflict that would otherwise prohibit the incorporation of such standards into an Amended Form 2A Permit.</p> <p>City of Greeley LGD Comments</p> <p>Brad Mueller</p> <p>Brad.mueller@greeleygov.com</p> <p>(970)350-9786</p>	12/01/2017
LGD	This proposed location is on agricultural land within the city limits of Greeley.Any issues would be worked out between the County, Greeley, and the Operator.Troy Swain, Weld Oil/Gas Liaison and LGD (970) 400-3579.	11/29/2017
Permit	Passed Completeness.	11/16/2017

Total: 12 comment(s)