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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 100322	Contact Name and Telephone ERICH ZWAAGSTRA
Name of Operator: NOBLE ENERGY INC	No: (970) 304-5122
Address: 1001 NOBLE ENERGY WAY	Email: ERICH.ZWAAGSTRA@NBLENERGY.COM
City: HOUSTON State: TX Zip: 77070	
API Number: 05-123-26673 OGCC Facility ID Number:	
Well/Facility Name: LLOYD Well/Facility Number: 25-15	
Location QtrQtr: NWSE Section: 15 Township: 4N Range: 66W Meridian: 6	

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s) CODELL/NIOBRARA	Perforated Interval: 7319-7335/7006-7200	Open Hole Interval:
		Bridge Plug or Cement Plug Depth 6958'

Tubing Casing/Annulus Test

Tubing Size: 2 3/8	Tubing Depth: 6607'	Top Packer Depth: N/A	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data				
Test Date 2/23/18	Well Status During Test SHUT IN	Casing Pressure Before Test 600	Initial Tubing Pressure 100	Final Tubing Pressure 0
Casing Pressure Start Test 535	Casing Pressure - 5 Min. 534	Casing Pressure - 10 Min. 533	Casing Pressure Final Test 533	Pressure Loss or Gain During Test 2
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		OGCC Field Representative (Print Name):		

Initial Surface Casing Psi 20 20 5 min 20 10 min 20 15 min

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: ERICH ZWAAGSTRA

Signed: *Erich Zwaagstra* Title: SENIOR COMPLETIONS FOREMAN

Date: 2/23/18

OGCC Approval: Title:

Date:

Conditions of Approval, if any: