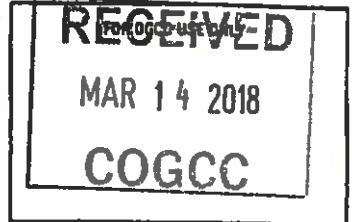




State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>		4. Contact Name and Telephone	
2. Name of Operator: <u>Chevron U.S.A., Inc</u>		<u>Diane Peterson</u>	
3. Address: <u>100 Chevron Road</u>		No: <u>970-675-3842</u>	
City: <u>Rangely</u>	State: <u>CO</u>	Fax: <u>970-675-3800</u>	
5. API Number: <u>05-103-05697</u>		6. OGCC Lease No.: <u>47443</u>	
7. Well Name: <u>RIGBY</u>		Well Number: <u>1</u>	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWSE Section 24, T2N, R103W, 6TH P.M.</u>			
9. County: <u>Rio Blanco</u>		10. Field Name: <u>Rangely Weber Sand Unit</u>	
11. Federal, Indian or State Lease Number: <u>FEE</u>			
12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5377</u> feet			
13. Bottom Hole Pressure: <u>2924.7</u> psia at a depth of <u>6285</u> feet.			
14. Date Measured: <u>2/26/2018</u>			
15. Number of Hours Well Was Shut-In: <u>11 DAYS</u> hours			
16. Method Used to Obtain Bottom Hole Pressure:			
<input checked="" type="checkbox"/> Bottom Hole Pressure Recorder			
<input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____			
<input type="checkbox"/> Other Method (Specify): _____			
17. Formation: <u>Weber Formation</u>			
18. Completed Interval (Net Footage): <u>5800-6525'</u>			
19. Production Rates:			
Gas: _____ mcf/d		Water: _____ bpd	
Date Reported: _____			
20. Flowing Tubing Pressure: _____ psi			
21. Flowing Casing Pressure: _____ psi			
22. Type of Production: <input type="checkbox"/> Downhole Pump <input type="checkbox"/> Flowing <input type="checkbox"/> Plunger <input type="checkbox"/> Gas Lift			
<input checked="" type="checkbox"/> Other: <u>PRODUCTION well</u>			
23. Bottom Hole Temperature (temperature of produced water at well head can be used): <u>0.9</u> ° <input type="checkbox"/> F or <input checked="" type="checkbox"/> C			
24. Method of Temperature Measurement: <input checked="" type="checkbox"/> Bottom Hole Temperature <input type="checkbox"/> Produced Water Measurement			
25. Comments: _____			
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Print Name: <u>Diane L Peterson</u>			
Signed: <u>Diane L Peterson</u>		Title: <u>Permitting Specialist</u>	
		Date: <u>03/07/2018</u>	

CHEVRON USA

Static Test

Well Pressure Survey Report

Well Name **Rigby A1** KB Elevation **5385**
 API Number **5377** GL Elevation **5377**
 CHEVNO ☐ Openhole
 IJ Number **2419** ☐ Cased Hole Top Perf
 PATTERN Number **6285** Bottom Perf
 Datum Depth

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐
 Fluid To Surface (Check One) Yes ☐ No ☐
 SHUT-IN DATE _____ Tubing Pressure (PSIG) _____ (CAI)
 Pressure Test Date _____ Average _____ Taken By _____
 SHUT-IN Duration _____ Taken By _____

Est. SBHP @ Datum **2924.71**

Done by _____

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE **2/15/2018**
 Pressure Test DATE **2/26/2018**

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5700	2 MINUTES	9:16:18	9:18:18	2710.562	2713.735	
5600	2 MINUTES	9:18:37	9:20:18	2665.930	2670.002	
5400	2 MINUTES	9:20:37	9:22:37	2620.900	2625.137	
5300	2 MINUTES	9:22:55	9:24:55	2578.227	2580.483	
3000	2 MINUTES	9:29:06	9:31:06	1737.811	1740.465	
1000	2 MINUTES	9:34:48	9:36:48	1204.720	1207.136	
SURFACE	2 MINUTE	9:39:37	9:41:37	972.941	1020.030	

Est. SBHP @ Datum **2924.71**

NOTE.

☒ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)
 Electronic File Name _____

0.9 c