

DRILLING COMPLETION REPORT

Document Number:
401572548

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10459 Contact Name: Kamrin Ruder
 Name of Operator: EXTRACTION OIL & GAS INC Phone: (720) 9747743
 Address: 370 17TH STREET SUITE 5300 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-123-45731-00 County: WELD
 Well Name: Trott Well Number: 8E-10-7C
 Location: QtrQtr: NESE Section: 7 Township: 4N Range: 68W Meridian: 6
 Footage at surface: Distance: 1551 feet Direction: FSL Distance: 1146 feet Direction: FEL
 As Drilled Latitude: 40.324432 As Drilled Longitude: -105.041008

GPS Data:
 Date of Measurement: 01/22/2018 PDOP Reading: 1.5 GPS Instrument Operator's Name: Danny Tucker

** If directional footage at Top of Prod. Zone Dist.: 2175 feet. Direction: FSL Dist.: 1364 feet. Direction: FWL
 Sec: 8 Twp: 4N Rng: 68W
 ** If directional footage at Bottom Hole Dist.: 2175 feet. Direction: FSL Dist.: 1364 feet. Direction: FWL
 Sec: 8 Twp: 4N Rng: 68W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 12/26/2017 Date TD: 01/03/2018 Date Casing Set or D&A: 12/26/2017
 Rig Release Date: 01/18/2018 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 9850 TVD** 6912 Plug Back Total Depth MD 1533 TVD** 6912
 Elevations GR 5035 KB 5060 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
DUAL INDUCTION, MUD, ALL OTHER LOGS ATTACHED TO SIDETRACK

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24 | 16 | 42 | 0 | 100 | 100 | 0 | 100 | VISU |
| SURF | 12+1/4 | 9+5/8 | 36 | 0 | 1,533 | 525 | 0 | 1,533 | VISU |
| OPEN HOLE | 8+1/2 | | | 1533 | 9,850 | | | | VISU |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| PARKMAN | 1,594 | | NO | NO | |
| SUSSEX | 2,140 | | NO | NO | |
| SHANNON | 2,654 | | NO | NO | |
| SHARON SPRINGS | 5,273 | | NO | NO | |
| NIOBRARA | 5,328 | | NO | NO | |
| FORT HAYS | 5,837 | | NO | NO | |
| CODELL | 6,007 | | NO | NO | |

Comment:

We were drilling the Trott 08E-10-07C and landed the wellbore in the Codell following dips to stay in zone until around 9,500' and slid hard down into the Carlyle.

We sidetracked around 8,800' and moved our targets up to adjust to stay in zone.

API # - 051234573100

Total MD Drilled – 9,700'

Surface Casing – 9-5/8" 36# set at 1,550'

Proposed Fish – None

Open hole sidetrack plan: Side track at 8,800' and change targets to stay in zone

Depth of Sidetrack- 8,800' MD

Objective formation of sidetrack – Codell (same as APD)

Proposed BHL – Sec 8 – TWP 4N 68W 2180 FSL 460 FEL (same as approved)

Additional Formation Information:

Ft Hayes 7663-7750

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kamrin Ruder

Title: Drilling Technician

Date: _____

Email: krunder@extractionog.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| 401573279 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 401573276 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 401573274 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401573814 | LAS-DUAL INDUCTION | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401573832 | PDF-DUAL INDUCTION | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401575306 | PDF-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)