

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401572548

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10459

Contact Name: Kamrin Ruder

Name of Operator: EXTRACTION OIL & GAS INC

Phone: (720) 9747743

Address: 370 17TH STREET SUITE 5300

Fax:

City: DENVER State: CO Zip: 80202

API Number 05-123-45731-00

County: WELD

Well Name: Trott

Well Number: 8E-10-7C

Location: QtrQtr: NESE Section: 7 Township: 4N Range: 68W Meridian: 6

Footage at surface: Distance: 1551 feet Direction: FSL Distance: 1146 feet Direction: FEL

As Drilled Latitude: 40.324432 As Drilled Longitude: -105.041008

GPS Data:

Date of Measurement: 01/22/2018 PDOP Reading: 1.5 GPS Instrument Operator's Name: Danny Tucker

** If directional footage at Top of Prod. Zone Dist.: 2175 feet. Direction: FSL Dist.: 1364 feet. Direction: FWL

Sec: 8 Twp: 4N Rng: 68W

** If directional footage at Bottom Hole Dist.: 2175 feet. Direction: FSL Dist.: 1364 feet. Direction: FWL

Sec: 8 Twp: 4N Rng: 68W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/26/2017 Date TD: 01/03/2018 Date Casing Set or D&A: 12/26/2017

Rig Release Date: 01/18/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9850 TVD** 6912 Plug Back Total Depth MD 1533 TVD** 6912

Elevations GR 5035 KB 5060

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

DUAL INDUCTION, MUD, ALL OTHER LOGS ATTACHED TO SIDETRACK

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	100	100	0	100	VISU
SURF	12+1/4	9+5/8	36	0	1,533	525	0	1,533	VISU
OPEN HOLE	8+1/2			1533	9,850				VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	1,594		NO	NO	
SUSSEX	2,140		NO	NO	
SHANNON	2,654		NO	NO	
SHARON SPRINGS	5,273		NO	NO	
NIOBRARA	5,328		NO	NO	
FORT HAYS	5,837		NO	NO	
CODELL	6,007		NO	NO	

Comment:

We were drilling the Trott 08E-10-07C and landed the wellbore in the Codell following dips to stay in zone until around 9,500' and slid hard down into the Carlyle.

We sidetracked around 8,800' and moved our targets up to adjust to stay in zone.

API # - 051234573100

Total MD Drilled – 9,700'

Surface Casing – 9-5/8" 36# set at 1,550'

Proposed Fish – None

Open hole sidetrack plan: Side track at 8,800' and change targets to stay in zone

Depth of Sidetrack- 8,800' MD

Objective formation of sidetrack – Codell (same as APD)

Proposed BHL – Sec 8 – TWP 4N 68W 2180 FSL 460 FEL (same as approved)

Additional Formation Information:

Ft Hayes 7663-7750

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kamrin Ruder

Title: Drilling Technician

Date: _____

Email: krunder@extractionog.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401573279	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401573276	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401573274	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401573814	LAS-DUAL INDUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401573832	PDF-DUAL INDUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401575306	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)