



STATE OF COLORADO  
 OIL AND GAS CONSERVATION COMMISSION  
 Suite 380 Logan Tower Building  
 1580 Logan Street  
 Denver, Colorado 80203  
 (303) 894-2100



NATURAL GAS CATEGORY DETERMINATION

Application Filed 9/27/90 Date Complete 10/9/90 Filing No. 90-158

Applicant/Operator Name and Address

Basin Exploration \_\_\_\_\_  
 633 17th St. #1500 \_\_\_\_\_  
 Denver, CO 80202 \_\_\_\_\_  
 Attn: Joyce Eckardt \_\_\_\_\_

Well Name and Number Luhman UPRR 31-13 (#3) API # 05-123-14607

Reservoir: Codell Field Name: Wattenberg

Location: Sec. NWNE 13 Twp.: 3 N Range: 66 W Mer: 6th

County: Weld

Category Determination Requested: Section 103

Category Determination: Affirmative XX Negative\* \_\_\_\_\_

The following information and reference materials are being submitted to FERC with this determination:

. List of participants thus far including the applicant and all parties submitting comments on the application see application

. A statement on any matter being opposed. none

. A copy of the application and all materials required under Part 274, Subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/~~does not~~ qualify as a natural gas produced from a new onshore production well in accordance with the applicable provisions of the NGPA.

cc: Associated Natural Gas  
 PO Box 5493  
 Denver, CO 80217

*Dennis R. Bicknell*

Dennis R. Bicknell, Director

NOV 19 1990

Date: \_\_\_\_\_

WELL FILING

W/0 ME 13-34660 4-21-90  
Date Check Recd.

API No. 05-1731467 County Weld

Filing No. 90-158

Well Name Kuhman 103 (UPPE 31-13#3)

Date of Check 9-26-90 Check No. 1404 Amount 900.00

Name of CO Baker Exploration

Address 693-17th St #1500, Denver 80202

Maker of Check Same

Bank Check Issued On Den Natl

Purchaser Art (Go)

Address 193 Denver 80217

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~XXX~~) well. The well produces from the Codell reservoir(~~X~~); and was drilled after February 19, 1977.

This well is drilled in a spaced area of 80-acre units with the option to drill two wells on the unit.

This conclusion was originated by examination of plat records, completion report, statements in the application and Orders in Cause No. 407.

Which show this well is a new onshore production well not drilled into a proration unit.

Therefore meets the qualifications of a ( 103 ) well as defined in the N.G.P.A.

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
 PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
 (Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1	1-3-86	ASSOCIATED NATURAL GAS	
2			
3			
4			
5			
6			

Remarks:

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	<u>05 - 123 - 14607 -</u>				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA		Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>7583' KB</u> feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>BASIN OPERATING COMPANY</u> Seller Code				
	Name				
	<u>633 17th STREET, SUITE 1500</u>				
	Street		<u>DENVER</u>	<u>CO</u>	<u>80202</u>
City		State		Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>WATTENBERG</u>				
	Field Name				
(b) For OCS wells:	<u>N/A</u>				
	Area Name				
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>LUHMAN UPRR 31-13 (#3)</u>			<u>COLO. OIL &amp; GAS CONS. COMM.</u>	
	Block Number				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>N/A</u>				
	Date of Lease:				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>ASSOCIATED NATURAL GAS</u> Buyer Code				
	Name				
(b) Date of the contract:	<u>0   1   0   3   8   6  </u> Mo. Day Yr.				
(c) Estimated total annual production from the well:	<u>85</u> Million Cubic Feet				
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>S/MMSTU</u>	<u>Maximum Lawful Price</u>	_____	_____	_____
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>S/MMBTU</u>	<u>3 5 6 5</u>	<u>Applicable Sales Tax</u>	_____	_____
9.0 Person responsible for this application:	<u>Joyce M. Eckardt</u>		<u>Production Technician</u>		
	Name		Title		
	<u>Joyce M. Eckardt</u>		Signature		
	<u>9-26-90</u>		<u>(303) 292-2322</u>		
Date Application is Completed		Phone Number			
Agency Use Only					
Date Received by Juris. Agency					
Date Received by FERC					

**RECEIVED**

**SEP 27 1990**