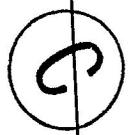


State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY

JAN 14 1999



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

ET	CE	FR	ES
3m			

1. OGCC Operator Number: 41385	4. Contact Name & Phone Elaine Rivas	Complete the Attachment Checklist	
2. Name of Operator: HS Resources, Inc.	No: 970-330-0614		
3. Address: 3939 Carson Avenue	Fax: 970-330-0431	Oper	OGCC
City: Evans State: CO Zip: 80620		Survey Plat	
		Directional Survey	
		Surface Equipment	
5. API Number: 05-123-14607-1	6. OGCC Lease No: 68798	Technical Information Page	x
7. Well Name: LUHMAN UPRR	Number: 31-13 #3 /	Other	
8. Location (Qtr, Sec, Twp, Rng, Meridian): NWNE Sec 13-T3N-R66W 6th P.M.			
9. County: Weld	10. Field Name: Wattenberg		
11. Federal, Indian or State Lease Number:			

General Notice

12.

Change well name from _____ to _____ Effective Date: _____

Change of location from _____ to _____

Attach new survey plat

Abandoned Location. Is site ready for inspection? Yes No Effective Date: _____

Was location ever built? Yes No Permit No: _____

Well first shut in or temporarily abandoned

Has production equipment been removed from Site? Yes No Notice of continued shut-in status.

MIT required if shut in longer than two years. Date of last MIT: _____

Well resumed production on _____

Request for Confidential Status (6 months).

Final reclamation will commence approximately on _____

Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.

Change of Operator (prior to drilling). Effective Date: _____ Plugging bond: Blanket Individual

Spud Date _____

Technical Engineering/Environmental Notice

13.

Notice of Intent

Report of Work Done

Approximate Start Date: _____ Date work Completed: 8/25/98

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zones	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Intent to Recomplete	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project)	<input type="checkbox"/> New Pit
<input checked="" type="checkbox"/> Reservoir Stimulation	<input type="checkbox"/> Additional Source Leases for Water Disposal Well	<input type="checkbox"/> Landfarming
<input type="checkbox"/> Perforating/Perfs Added	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
Gross Interval Changed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Elaine Rivas

Signed: Elaine Rivas Title: Operations Tech Date: 01/11/99

OGCC Approved: [Signature] Title: PEI Date: 2/11/99

CONDITIONS OF APPROVAL: _____

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

1999 1 4 1999

ET	OE	PR	ES
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1. OGCC Operator Number: 41385	2. API Number: 05-123-14607
3. Name of Operator: HS Resources, Inc.	
4. Well Name: LUHMAN UPRR	Number: 31-13 #3
5. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE Sec 13-T3N-R66W 6th P.M.	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Codell Refrac

8/19/98 Reperforate the Codell formation from 7454' to 7462' with 4 spf

8/25/98 Refractured the Codell formation with:
10,200# 100 Mesh
210,180# 20/40
73,542 gals

Returned well to NB-CD production.