

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/13/2018

Submitted Date:

03/14/2018

Document Number:

691300018**FIELD INSPECTION FORM**Loc ID 319474 Inspector Name: Kraich, Adam On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**9 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243535	WELL	SI	01/01/2017	OW	123-11327	HAYS 31-1H5	SI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Iron		
Corrective Action:		Date:	

Equipment:

Type: Plunger Lift	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	Hays 31-1H5, and 31-2H5 commingle into separator.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	48" combustor, not lit, vapor line closed.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.361682,-104.699881
Comment:	Equipment not anchored or inadequately anchored				
Corrective Action:	Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.(2)B. Refer to the 603.h guidance document for further details.				Date: 04/14/2018

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:		Date:				
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	CONCRETE SUMP/VAULT		,	
Comment:		Equipment not anchored or inadequately anchored, see photos.				
Corrective Action:		Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.(2)B. Refer to the 603.h guidance document for further details.				
		Date: 04/13/2018				
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity) 60 BBLS						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:		Shares berms with prodction tanks.				
Corrective Action:		Date:				
Venting:						
Yes/No						
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected FacilitiesFacility ID: 243535 Type: WELL API Number: 123-11327 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Well SI since 11/2016. Upcoming MIT due date: 11/2018.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<u>Well commingles at battery with Hays 31-2H5 (123-18211).</u>	kraicha	03/14/2018
<u>Well(s) and production facility are located in floodplain.</u>		

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691300020	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4403147