

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/13/2018

Submitted Date:

03/14/2018

Document Number:

691300018

FIELD INSPECTION FORM

Loc ID 319474 Inspector Name: Kraich, Adam On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Findings:

- 9 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		NBL_DJBU_Inspections@NB LENERGY.COM	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243535	WELL	SI	01/01/2017	OW	123-11327	HAYS 31-1H5	SI

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type WELLHEAD

Comment: [Iron](#)

Corrective Action:

Date: _____

Equipment:

corrective date

Type: Plunger Lift # 1

Comment:

Corrective Action:

Date: _____

Type: Horizontal Heated Separator # 1

Comment: [Hays 31-1H5, and 31-2H5 commingle into separator.](#)

Corrective Action:

Date: _____

Type: Gas Meter Run # 1

Comment:

Corrective Action:

Date: _____

Type: Emission Control Device # 1

Comment: [48" combustor, not lit, vapor line closed.](#)

Corrective Action:

Date: _____

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.361682,-104.699881

Comment: [Equipment not anchored or inadequately anchored](#)

Corrective Action: [Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.\(2\)B. Refer to the 603.h guidance document for further details.](#)

Date: 04/14/2018

Paint

Condition Adequate

Other (Content)

Other (Capacity)

Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLs	CONCRETE SUMP/VAULT			
Comment:	Equipment not anchored or inadequately anchored, see photos.					
Corrective Action:	Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.(2)B. Refer to the 603.h guidance document for further details.				Date: 04/13/2018	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)	60 BBLs					
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:	Shares berms with production tanks.					
Corrective Action:					Date:	
Venting:						
Yes/No						
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities

Facility ID: 243535 Type: WELL API Number: 123-11327 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Date: _____

COGCC Comments

Comment	User	Date
Well commingles at battery with Hays 31-2H5 (123-18211).	kraicha	03/14/2018
Well(s) and production facility are located in floodplain.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691300020	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4403147