

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401027786 Date Received: 04/14/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459 2. Name of Operator: EXTRACTION OIL & GAS INC 3. Address: 370 17TH STREET SUITE 5300 City: DENVER State: CO Zip: 80202 4. Contact Name: Troy Owens Phone: (720) 557-8303 Fax: Email: towens@extractionog.com

5. API Number 05-123-41037-00 6. County: WELD 7. Well Name: DT-Martinez Well Number: 2-5-6 8. Location: QtrQtr: NWNE Section: 5 Township: 5N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/25/2016 End Date: 02/04/2016 Date of First Production this formation: 03/03/2016

Perforations Top: 7959 Bottom: 14512 No. Holes: 1728 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: []

48 stage plug and perf; 121021 total bbls fluid pumped: 583 bbls acid, 7758 bbls recycled water, 112680 bbls fresh water; 9605338 lbs of 40/70 proppant pumped.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 121021 Max pressure during treatment (psi): 9682 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: Min frac gradient (psi/ft): 1.00 Total acid used in treatment (bbl): 583 Number of staged intervals: 48 Recycled water used in treatment (bbl): 7758 Flowback volume recovered (bbl): 2294 Fresh water used in treatment (bbl): 112680 Disposition method for flowback: RECYCLE Total proppant used (lbs): 9605338 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/04/2016 Hours: 6 Bbl oil: 117 Mcf Gas: 370 Bbl H2O: 116 Calculated 24 hour rate: Bbl oil: 468 Mcf Gas: 1480 Bbl H2O: 464 GOR: 3162 Test Method: Measured Casing PSI: 1550 Tubing PSI: 2600 Choke Size: 18/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1276 API Gravity Oil: 52 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7297 Tbg setting date: 03/06/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens

Title: Engineer Date: 4/14/2016 Email towens@extractionog.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401027786	FORM 5A SUBMITTED
401027798	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	• Form 7's ok.	03/13/2018

Total: 1 comment(s)