

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447 2. Name of Operator: URSA OPERATING COMPANY LLC 3. Address: 1600 BROADWAY ST STE 2600 City: DENVER State: CO Zip: 80202 4. Contact Name: CARI MASCIOLI Phone: (970) 284-3244 Fax: Email: cmascioli@ursaresources.com

5. API Number 05-045-23486-00 6. County: GARFIELD 7. Well Name: BMC B Well Number: 43C-13-07-96 8. Location: QtrQtr: Lot 3 Section: 18 Township: 7S Range: 95W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/24/2018 End Date: 02/08/2018 Date of First Production this formation: 02/16/2018

Perforations Top: 3454 Bottom: 6303 No. Holes: 534 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd with 151,150 bbls 2% KCL slickwater and no proppant. Tri-Frac pair with BMC B 13D-18-07-95 (API #05-045-23325) and BMC B 23C-18-07-95 (API #05-045-23324).

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 151150 Max pressure during treatment (psi): 7831

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.72

Total acid used in treatment (bbl): Number of staged intervals: 10

Recycled water used in treatment (bbl): 151150 Flowback volume recovered (bbl): 26391

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/28/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 1736 Bbl H2O: 1204

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1736 Bbl H2O: 1204 GOR: 0

Test Method: Flowing Casing PSI: 350 Tubing PSI: 1050 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1072 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4857 Tbg setting date: 02/16/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

THE WELLS ON THE BMC B PAD ARE CURRENTLY BEING COMPLETED.

WELLBORE DIAGRAM ATTACHED. PLEASE NOTE, THE TPZ FOOTAGES INCLUDED WITH THE ASSOCIATED FORM 5 SUBMITTAL WERE PLANNED FOOTAGES AS THE WELL HAD NOT YET BEEN COMPLETED. AS-DRILLED TPZ FOOTAGES ARE AS FOLLOWS:

1902' FSL, 473' FWL, SECTION 13 -T7S-R96W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARI MASCIOLI

Title: REGULATORY ANALYST Date: _____ Email: cmascioli@ursaresources.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401563646	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)