



January 9, 2018

Mr. Matt Lepore
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

Re: Request for Rule 317.p Exception (Open-Hole Logging Requirements)

Well name	FNL	FEL	APD Document Number
Davis 1D-9H-G266	1908	1392	401467321
Davis 1E-9H-G266	1917	1397	401467323
Davis 1F-9H-G266	1926	1403	401467324
Davis 1G-9H-G266	1934	1408	401467325
Davis 1H-9H-G266	1943	1413	401467326
Davis 1I-9H-G266	1952	1418	401467327
Davis 1J-9H-G266	1961	1423	401467328
Davis 1K-9H-G266	1969	1428	401467329
Davis 1L-9H-G266	1978	1433	401467330
Davis 1M-9H-G266	1987	1438	401467331
Davis 1N-9H-G266	1995	1443	401467332
Davis 1O-9H-G266	2004	1448	401467333
Davis 1P-NH-G266	2013	1453	401467334
Davis 1Q-9H-G266	2021	1458	401467335
Davis 1R-9H-G266	2030	1463	401467336
Davis 1S-9H-G266	2039	1468	401467337
Davis 1T-9H-G266	2048	1473	401467338

SWNE Sec 9 T2N R66 Weld County, CO

Dear Mr. Lepore:

Please let this letter serve as a request for a Rule 317.p Exception for the proposed wells listed above. Rule 317.p requires logging all wells with a minimum of a resistivity log with gamma ray to adequately describe the stratigraphy and open-hole logs to adequately verify the setting depth of surface casing and aquifer coverage.

Crestone Peak Resources is requesting to run a combination RST/CBL (reservoir saturation tool using pulsed neutron) cased hole log on the 7" casing of one of the first wells to be drilled on the pad from approximately 500' to 6500' MD.

Crestone Peak has identified an existing well with Induction logs that is within 750' of the proposed wells' surface hole locations. See chart below.

Well	API	SHL	Avg. Distance from proposed wells	Bearing	Log on file, Document No.
Davis Gas Unit 1	123-08926	1560 FNL, 1290 FEL, 9 2N 66W	425'	NNE	Dual Induction, #933120; CBL with Gamma Ray, #2317746

All of the captioned wells will have a cement bond log with gamma ray run from the intermediate casing shoe, or as close as possible, to above surface casing shoe to verify the setting depth of surface casing and aquifer coverage.

The horizontal portion of all subject wells will be logged while drilling with a gamma ray tool.

The Form 5 for each well shall clearly state, "No open hole logs were run" and shall reference the Rule 317.p Exception granted for the well. The Form 5 for each well on the pad will identify the well that was logged with alternative logs by API number, well name and well number.

Thank you for your assistance with this matter. If you have any questions or comments, please contact me at 720-410-8536

Sincerely,

CRESTONE PEAK RESOURCES

A handwritten signature in black ink that reads "Toby Sachen". The signature is written in a cursive, flowing style.

Toby Sachen

Contract Regulatory Specialist