

FORM
21
Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
401561085
Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be witnessed by an OGCC representative.
4. For production wells, test pressures must be at a minimum of 300 psig.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326 a(1)B. or C.
9. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

OP OGCC

OGCC Operator Number:	10399	Contact Name	Joyce	Henkin	Pressure Chart				
Name of Operator:	NIGHTHAWK PRODUCTION LLC	Phone:	(303) 407-9609		Cement Bond Log				
Address:	1805 SHEA CENTER DR #290				Tracer Survey				
City:	HIGHLANDS RANCH	State:	CO	Zip:	80129	Temperature Survey			
API Number :	05- 073-06317	OGCC Facility ID Number:	294991		Inspection Number				
Well/Facility Name:	CRAIG	Well/Facility Number:	7-34						
Location QtrQtr:	SWNE	Section:	34	Township:	13S	Range:	55W	Meridian:	6

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 3/7/2013 12:00:00 AM

Test Type:

- ☒ Test to Maintain S/I/A status ☐ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval	
CHRK			
Tubing Casing/Annulus Test			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

6420

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-15-2018 3/17/18	TEMPORARILY ABANDONED	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
450	450	450	450	0

Test Witnessed by State Representative? ☒

OGCC Field Representative

Sherman, Susan

OPERATOR COMMENTS:

Producing zone is indicating Cherokee but there is no open zone for production. CIBP was set @ 6,420' with 2 sks that closed off all.

Could not remove selection once selected. Revised 5A has been submitted

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Joyce Henkin

Title: Production Tech

Email: joycehenkin@nighthawkenergy.com

Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved:

Date:

3/9/18

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group Comment

Comment Date

Stamp Upon

Approval

Form # 401563251

Doc # 688301346

Brad Kenhead Ops

Total: 0 comment(s)

File 688301346