

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/08/2018

Submitted Date:

03/13/2018

Document Number:

680303074

FIELD INSPECTION FORM

Loc ID 312308 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10330
Name of Operator: INVESTMENT EQUIPMENT LLC
Address: 412 W PLATTE AVE
City: FT MORGAN State: CO Zip: 80701

Findings:

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Chisholm, James Jr.		investmentequipment@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221162	WELL	SI	10/01/2017	GW	075-09288	LAND PARTNERSHIP 13-7	PA

General Comment:

[P&A in progress.](#)

Location			
Lease Road:			
Type	Access		
comment:	Upon completion of P&A, begin reclamation process.		
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Satisfactory		Date: _____
Corrective Action:			
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Other	# 0		corrective date
Comment:	Upon completion of P&A, remove all equipment and begin reclamation process.		
Corrective Action:		Date:	
Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 221162 Type: WELL API Number: 075-09288 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Bohler Well Service

Contractor Phone: 970-522-3078

Surface Casing

Cement Volume (sx): 30

Circulate to Surface: YES

Cement Fall Back: NO

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): 2

Good Return During Job: YES

Plugging Operations

Depth Plugs(feet range): 4950' 240'

Cement Volume (sx): 2+30

Good Return During Job: YES

Cement Type: 15.2#

Comment: RIH with 5.5 CIBP. Set plug @ 4950'. Dump bailed (2) sks cement on top of CIBP. Loaded hole and pressure tested casing to (500) psi. Pressure held. Ran bond log from 750' to surface. Showed cement from 650' to surface. RIH to 240', mixed (30) sks plug. (6.14) bbls of cement (15.2#) pumped down tubing. Good returns. POOH. Topped off well, rigged down. Purged flow line, dug up and capped both ends.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
P&A in progress. Cement to surface.	schureky	03/13/2018