

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/07/2018

Submitted Date:

03/13/2018

Document Number:

680303065

FIELD INSPECTION FORM

Loc ID 312308 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10330
Name of Operator: INVESTMENT EQUIPMENT LLC
Address: 412 W PLATTE AVE
City: FT MORGAN State: CO Zip: 80701

Findings:

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Chisholm, James Jr.		investmentequipment@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221162	WELL	SI	10/01/2017	GW	075-09288	LAND PARTNERSHIP 13-7	PA

General Comment:

P&A

Location

Lease Road:			
Type	Access		
comment:	Upon completion of P&A begin reclamation process.		
Corrective ActionL		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 0		
Comment:	Upon completion of P&A remove all equipment and begin reclamation process.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 221162 Type: WELL API Number: 075-09288 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Bohler Well Service

Contractor Phone: 970-522-3078

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Unseated pump, pumped down tubing up casing RH clean. Laid down rods, unlanded tubing, laid down tubing. Shut well in, shut down for night. Moved mobile tanks on-site.

Corrective Action:

Date: _____

COGCC Comments

Comment	User	Date
P&A in progress.	schureky	03/13/2018