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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326, a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10112 Contact Name and Telephone: Alyssa Beard
Name of Operator: Foundation Energy Management No: (303) 244-8114
Address: 16000 Dallas Parkway #875 Email: regulatory@foundationenergy.com
City: Dallas State: TX Zip: 75248
API Number: 05-125-08247 OGCC Facility ID Number: 258295
Well/Facility Name: Gardner (SWD) Well/Facility Number: 12-26
Location QtrQtr: SWNW Section: 26 Township: 1N Range: 45W Meridian:

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL

Last MIT Date: 01/24/2013

Test Type:

- ☐ Test to Maintain SI/TA status ☒ 5- year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Bridge Plug or Cement Plug Depth	
Lakota	3556-3486	N/A	N/A	
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.875"	3437'	3437'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
3/9/18	SI	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
400	400	400	400	0
Test Witnessed by State Representative?		OGCC Field Representative (Print Name):		
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Susan Sherman		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Quint Gardner
Signed: Susan Sherman Title: Production Foreman Date:
OGCC Approval: Susan Sherman Title: Field Inspector Date: 3/9/18
Conditions of Approval, if any:

Form 42 # 401550151
Inspection # 688301345

Bradenhead - SI + blow died immediately
After MIT Ops;