

Click here to reset the form

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700	Contact Name and Telephone: Diane L Peterson
Name of Operator: Chevron U.S.A. Inc	No: (970) 675-3842
Address: 100 Chevron Road	Email: dlpe@chevron.com
City: Rangely State: CO Zip: 81648	
API Number: 05-103-06133 OGCC Facility ID Number: 47443 / Rangely Field 72370	
Well/Facility Name: GRAY Well/Facility Number: B 4	
Location QtrQtr: NW SE Section: 18 Township: 2N Range: 102W Meridian: 6th	

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	✓	

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL

Last MIT Date: 03/25/2014

Test Type:

- ☐ Test to Maintain SI/TA status ☒ 5- year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s): Weber	Perforated Interval: 6280-6604'	Open Hole Interval:
------------------------------------	---------------------------------	---------------------

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 7/8'	Tubing Depth: 6132.8'	Top Packer Depth: 5931.8'	Multiple Packers? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---------------------	-----------------------	---------------------------	---

Test Data

Test Date: 3/9/18	Well Status During Test: INJECTING	Casing Pressure Before Test: 0	Initial Tubing Pressure: 1557	Final Tubing Pressure:
Casing Pressure Start Test: 1200	Casing Pressure - 5 Min: 1150	Casing Pressure - 10 Min: 1125	Casing Pressure Final Test: 1125	Pressure Loss or Gain During Test: -75

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42# 401541494 Field Inspection #

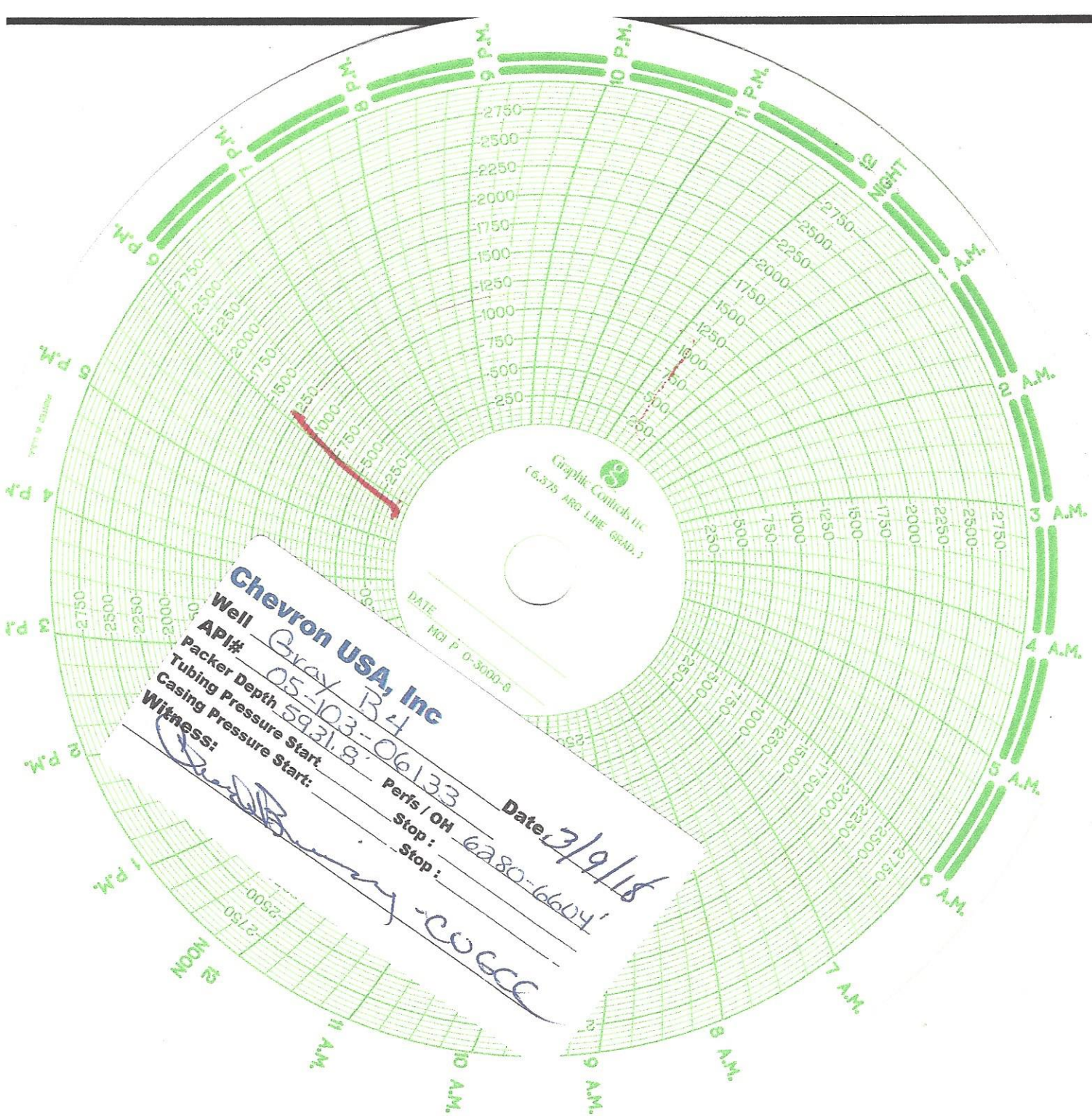
Signed: Diane L Peterson Title: Permitting Specialist

Date: 3/9/18

OGCC Approval: Chuck Browning Title: OGCC Insp

Date: 3/9/18

Conditions of Approval, if any:



Chevron USA, Inc
Well Gray B-4
API# 05-103-06133
Packer Depth 5931.8'
Tubing Depth 6280-6604'
Casing Pressure Start: _____
Perfs / OH 6280-6604'
Witness: [Signature]
Stop: _____
Stop: _____
Date 3/9/18
COCC