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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns: Attachment, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-06133 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: GRAY Well/Facility Number: B 4
Location QtrQtr: NW SE Section: 18 Township: 2N Range: 102W Meridian: 6th

SHUT-IN PRODUCTION WELL INJECTION WELL

Last MIT Date: 03/25/2014

Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities:

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

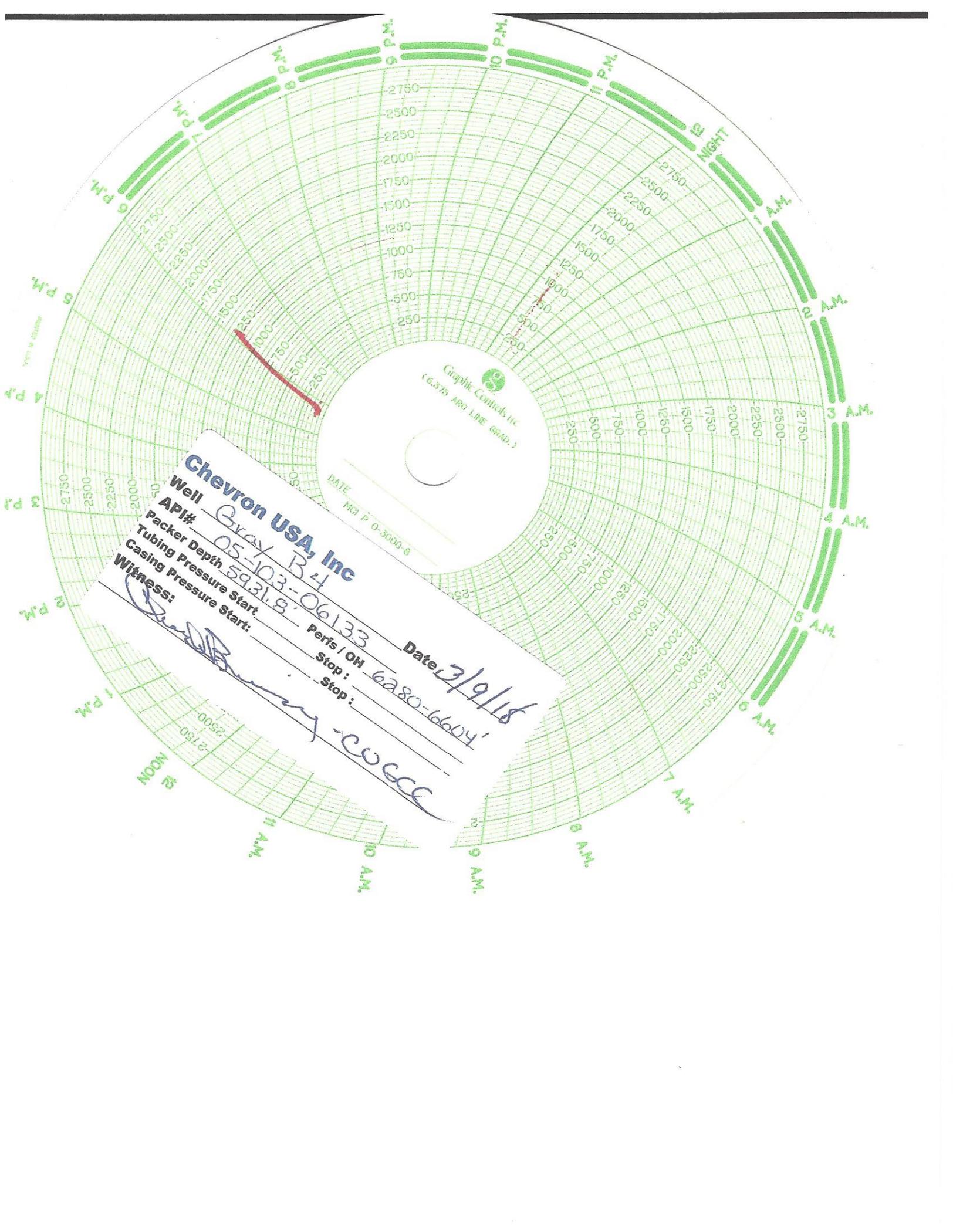
Wellbore Data at Time of Test
Injection/Producing Zone(s): Weber
Perforated Interval: 6280-6604'

Tubing Casing/Annulus Test
Tubing Size: 2 7/8'
Tubing Depth: 6132.8'
Top Packer Depth: 5931.8'
Multiple Packers? Yes No

Test Data
Test Date: 3/9/18
Well Status During Test: INJECTING
Casing Pressure Before Test: 1125
Initial Tubing Pressure: 1557
Final Tubing Pressure:
Casing Pressure Start Test: 1200
Casing Pressure - 5 Min: 1150
Casing Pressure - 10 Min: 1125
Casing Pressure Final Test: 1125
Pressure Loss or Gain During Test: -75
Test Witnessed by State Representative? Yes No
OGCC Field Representative (Print Name): Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42# 401541494 Field Inspection #
Signed: Diane L Peterson Title: Permitting Specialist Date: 3/9/18
OGCC Approval: Chuck Browning Title: NG Insp Date: 3/9/18
Conditions of Approval, if any:



Graphic Controls, Inc.
 (6.375 ARG LINE GRID)

Chevron USA, Inc
 Well Gray B4
 API# 05-103-06133 Date 2/9/18
 Packer Depth 5931.8' Perfs / OH 6280-6604'
 Tubing Pressure Start _____ Stop: _____
 Casing Pressure Start: _____ Stop: _____
 Witness: [Signature]
[Signature] COCCC