

Document Number:
401569490

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100178 Contact Name: Rodney Seale
 Name of Operator: D J SIMMONS INC Phone: (505) 326-3753
 Address: P.O. BOX 1469 Fax: _____
 City: FARMINGTON State: NM Zip: 87499 Email: rseale@djsimmons.com

For "Intent" 24 hour notice required, Name: St John, William (Cal) Tel: (970) 556-1071
COGCC contact: Email: cal.stjohn@state.co.us

API Number 05-033-06085-00 Well Number: 4-17
 Well Name: WILLIE WASCHKE
 Location: QtrQtr: NESE Section: 17 Township: 39N Range: 19W Meridian: N
 County: DOLORES Federal, Indian or State Lease Number: C-30926
 Field Name: PAPOOSE CANYON Field Number: 67300

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.636360 Longitude: -108.962460
 GPS Data:
 Date of Measurement: 12/27/2013 PDOP Reading: 1.7 GPS Instrument Operator's Name: BASIN SURVEYING
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|---------------|-----------|-----------|----------------|---------------------|------------|
| DESERT CREEK | 6215 | 6225 | | | |
| HONAKER TRAIL | 5311 | 5454 | | | |

Total: 2 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 32 | 2,022 | 1,090 | 2,022 | 0 | VISU |
| 1ST | 7+7/8 | 5+1/2 | 17 | 6,303 | 340 | 6,303 | 4,800 | |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6150 with 40 sacks cmt on top. CIBP #2: Depth 5250 with 6 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4650 ft. with 100 sacks. Leave at least 100 ft. in casing 4600 CICR Depth
 Perforate and squeeze at 3250 ft. with 100 sacks. Leave at least 100 ft. in casing 3200 CICR Depth
 Perforate and squeeze at 2150 ft. with 100 sacks. Leave at least 100 ft. in casing 2100 CICR Depth
(Cast Iron Cement Retainer Depth)

Set 91 sacks half in. half out surface casing from 300 ft. to 0 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

This is the 4th of 4 wells we intend to plug in 2018 along with the 4 scheduled for last year.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rodney Seale
 Title: Agent for the Trustee Date: _____ Email: rseale@djsimmons.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

| COA Type | Description |
|----------|-------------|
| | |

Attachment Check List

| Att Doc Num | Name |
|-------------|-----------------------------|
| 401569551 | PROPOSED PLUGGING PROCEDURE |

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)