

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401561488

Date Received:

03/02/2018

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

454236

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPOperator No: 47120Address: P O BOX 173779City: DENVERState: COZip: 80217-3779Contact Person: Mike Dinkel**Phone Numbers**Phone: (720) 929-6368Mobile: ()Email: mike.dinkel@anadarko.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401553244Initial Report Date: 02/22/2018Date of Discovery: 02/22/2018Spill Type: Recent Spill**Spill/Release Point Location:**Location of Spill/Release: QTRQTR SENE SEC 11 TWP 1N RNG 67W MERIDIAN 6Latitude: 40.066338 Longitude: -104.849895Municipality (if within municipal boundaries): _____ County: WELD**Reference Location:**Facility Type: WELL PAD☒ Facility/Location ID No 448838☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -**Fluid(s) Spilled/Released (please answer Yes/No):**Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): >=5 and <100

Specify: _____

Land Use:Current Land Use: CROP LAND

Other(Specify): _____

Weather Condition: Partly Sunny, ~degrees FSurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On February 22, 2018, a release was discovered at the Leinweber Fed 5N-8HZ well pad. An unknown party illegally released what appears to be used oil-based drilling fluid on the pad. The Weld County Sheriff Department was notified and is conducting an investigation. Spill recovery and site assessment activities are ongoing and will be summarized in a forthcoming Supplemental Form 19 Spill/Release Report. A topographic Site Location Map showing the geographic setting of the release is provided as Figure 1.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
2/22/2018	County	Troy Swain	-	
2/22/2018	County	Tom Parko	-	
2/22/2018	County	Roy Rudisill	-	
2/22/2018	Private	Landowner	-	
2/22/2018	COGCC	Chris Canfield	-	
2/22/2018	County	Weld County Sheriff	-	

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 03/02/2018

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	100	100	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 250 Width of Impact (feet): 100

Depth of Impact (feet BGS): 3 Depth of Impact (inches BGS): _____

How was extent determined?

A hydrovac truck removed fluids from the pad surface and transported to Kerr-McGee's Aggregate Recycle Facility. Impacted soils were removed from the location and transported offsite for disposal. Confirmation soil samples will be collected from the excavation area on and off the pad. A site map showing soil sample locations and a data table containing soil analysis results will be provided in a closure request or additional supplemental spill reporting.

Soil/Geology Description:

Roadbase, sandy-clay

Depth to Groundwater (feet BGS) 30 Number Water Wells within 1/2 mile radius: 19

If less than 1 mile, distance in feet to nearest Water Well 353 None ☐ Surface Water 669 None ☐

None ☐None ☒None ☒None ☐

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Mike Dinkel

Title: Staff EHS Representative Date: 03/02/2018 Email: mike.dinkel@anadarko.com

Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401561488	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401567839	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)