

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Champlin Petroleum Company

3. ADDRESS OF OPERATOR  
P. O. Box 3158; Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1370' FSL & 250' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: 1491' FSL & 251' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
C-20434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hamm Canyon 14-26

9. WELL NO.  
#1

10. FIELD OR WILDCAT NAME  
Hamm Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 26, T45N, R18W

12. COUNTY OR PARISH | 13. STATE  
San Miguel | CO

14. API NO.  
05-113-6033 (Permit #79-1125)

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:                      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF                     

FRACTURE TREAT                             

SHOOT OR ACIDIZE                         

REPAIR WELL                                

PULL OR ALTER CASING                     

MULTIPLE COMPLETE                       

CHANGE ZONES                              

ABANDON\*                                    

(other) Battery Construction

RECEIVED  
JUL 13 1982  
GRAND JUNCTION, CO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The tank battery for the referenced well contains the following production facilities, as per the attached plat:

- Two 400-bbl stock tanks surrounded by a 40' X 25' X 2' dike.
- One water pit (10' X 10' X 6') for emergency use surrounded by a 2' dike.
- One thermopak (20' X 10') gas production unit surrounded by a 2' dike.
- All flowlines are buried 2" steel lines.

The well has been shut-in since it was tested 6/5/80. The proposed gas line connection for initial commercial production should be 7/1/82. The well will then be a flowing gas well.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED P. E. Wags TITLE District Engineer DATE 7/2/82

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JUL 16 1982

GRAND JUNCTION DISTRICT  
BY [Signature]

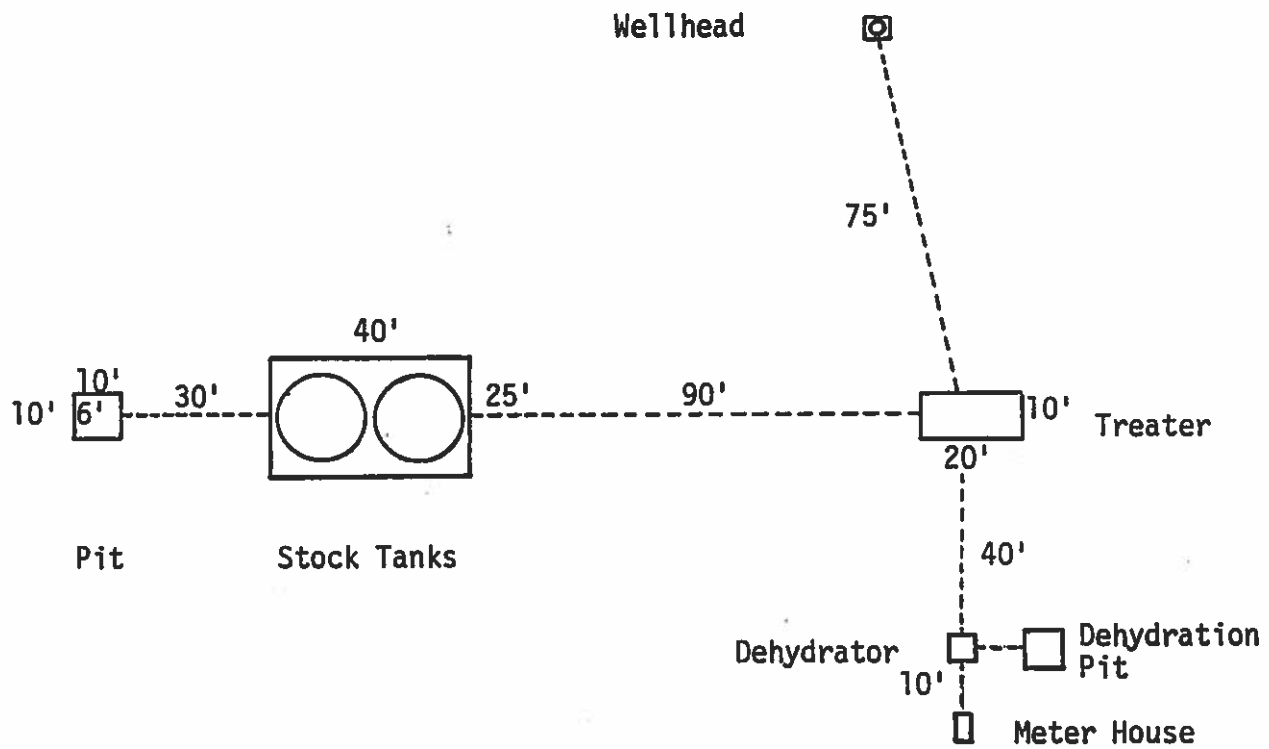
\*See Instructions on Reverse Side

API# 113-06033  
Location ID 316806  
Pit Facility ID 107769  
Document 2496295

GW



Tank Battery  
#1 Hamm Canyon 14-26  
1370' FSL & 250' FWL  
Section 26 T45N-R18W  
San Miguel County, Colorado



Scale:  $\frac{1}{4}$ " = 10'

72

Section 26 1-21-12  
Van Housen County, California  
San Jose, California  
14-26  
Van Housen



Scale 1/2" = 1"