

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS INC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-41432-00
6. County: WELD
7. Well Name: Troutd
Well Number: 2
8. Location: QtrQtr: SESE Section: 32 Township: 2N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/19/2015 End Date: 10/30/2015 Date of First Production this formation: 01/25/2016
Perforations Top: 8128 Bottom: 18083 No. Holes: 1119 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: []

39 cemented sleeve half stages, 30 plug and perf stages;
118966 total bbls fluid pumped: 118966 bbls fresh water;
10017858 lbs of 40/70 proppant pumped.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 118966 Max pressure during treatment (psi): 8734
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.88
Total acid used in treatment (bbl): Number of staged intervals: 69
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 364
Fresh water used in treatment (bbl): 118966 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 10017858 Rule 805 green completion techniques were utilized: []
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/27/2016 Hours: 24 Bbl oil: 767 Mcf Gas: 1265 Bbl H2O: 203
Calculated 24 hour rate: Bbl oil: 767 Mcf Gas: 1265 Bbl H2O: 203 GOR: 1649
Test Method: Measured Casing PSI: 2027 Tubing PSI: 2249 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1120 API Gravity Oil: 51
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7735 Tbg setting date: 11/24/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens

Title: Engineer Date: 2/1/2016 Email towens@extractionog.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400970964	FORM 5A SUBMITTED
400970971	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	• Form 7's ok.	03/06/2018

Total: 1 comment(s)