

FORM
21
Rev
08/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
401282024
Date Received:
05/18/2017

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

OP OGCC

| | | | | | | |
|--|--|--|--|--------------------|--|--|
| OGCC Operator Number: <u>10399</u> Contact Name <u>Joyce Henkin</u> | | | | Pressure Chart | | |
| Name of Operator: <u>NIGHTHAWK PRODUCTION LLC</u> Phone: <u>(303) 407-9609</u> | | | | Cement Bond Log | | |
| Address: <u>1805 SHEA CENTER DR #290</u> | | | | Tracer Survey | | |
| City: <u>HIGHLANDS RANCH</u> State: <u>CO</u> Zip: <u>80129</u> Email: <u>joycehenkin@nighthawkenergy.co</u> | | | | Temperature Survey | | |
| API Number : 05- <u>073-06370</u> OGCC Facility ID Number: <u>300642</u> | | | | Inspection Number | | |
| Well/Facility Name: <u>CRAIG</u> Well/Facility Number: <u>4-33</u> | | | | | | |
| Location QtrQtr: <u>NWNW</u> Section: <u>33</u> Township: <u>13S</u> Range: <u>55W</u> Meridian: <u>6</u> | | | | | | |

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

| Wellbore Data at Time of Test | | | | Casing Test | |
|-------------------------------|---------------------|--------------------|--------------------------|--|--|
| Injection Producing Zone(s) | Perforated Interval | Open Hole Interval | | Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. | |
| MRTN | 6252-6372 | | | | |
| Tubing Casing/Annulus Test | | | | | |
| Tubing Size: | Tubing Depth: | Top Packer Depth: | Multiple Packers? | 6240 | |
| | | | <input type="checkbox"/> | | |

| Test Data (Use -1 for a vacuum) | | | | |
|---------------------------------|--------------------------|-----------------------------|----------------------------|-----------------------|
| Test Date | Well Status During Test | Casing Pressure Before Test | Initial Tubing Pressure | Final Tubing Pressure |
| 05-22-2017 | TEMPORARILY ABANDONED | 0 | | |
| Casing Pressure Start Test | Casing Pressure - 5 Min. | Casing Pressure - 10 Min. | Casing Pressure Final Test | Pressure Loss or Gain |
| 350 | 350 | 350 | 351 | 1 |

Test Witnessed by State Representative? OGCC Field Representative Sherman, Susan

OPERATOR COMMENTS:

MIT performed on Craig 4-33 - Test passed

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joyce Henkin
Title: Joyce Henkin Email: joycehenkin@nighthawkenergy.com Date: 5/18/2017

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Difima, Edith

Date: 3/6/2018

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num **Name**

| | |
|-----------|-------------------|
| 401282024 | FORM 21 SUBMITTED |
|-----------|-------------------|

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|---|----------------------------|
| Engineer | Operator sent WBD with Marmaton perf- 6,252' – 6,372' CIBP at 6,500' and 6,445'. Asked operator to submit Form 5A with correct perf and BPs depths; and report well as TA. | 03/06/2018 |
| Engineer | Perf Interval do not match Form 5A (Doc# 2288653)- 6252-6264 ft. Emailed operator | 02/08/2018 |

Total: 2 comment(s)