

FORM

21

Rev  
08/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401282024

Date Received:

05/18/2017

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10399	Contact Name: Joyce Henkin	Pressure Chart		
Name of Operator: NIGHAWK PRODUCTION LLC	Phone: (303) 407-9609	Cement Bond Log		
Address: 1805 SHEA CENTER DR #290		Tracer Survey		
City: HIGHLANDS RANCH State: CO Zip: 80129 Email: joycehenkin@nighthawkenrgy.co		Temperature Survey		
API Number: 05-073-06370	OGCC Facility ID Number: 300642	Inspection Number		
Well/Facility Name: CRAIG	Well/Facility Number: 4-33			
Location QtrQtr: NWNW Section: 33 Township: 13S Range: 55W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: \_\_\_\_\_

## Test Type:

☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities: \_\_\_\_\_

## Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
MRTN	6252-6372	

## Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			<input type="checkbox"/>

## Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

6240

## Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-22-2017	TEMPORARILY ABANDONED	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
350	350	350	351	1

Test Witnessed by State Representative? ☒

OGCC Field Representative

Sherman, Susan

## OPERATOR COMMENTS:

MIT performed on Craig 4-33 - Test passed

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Joyce Henkin

Title: Joyce Henkin

Email: joycehenkin@nighthawkenrgy.com

Date: 5/18/2017

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Difima, Edith

Date: 3/6/2018

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment Check List**

**Att Doc Num**

**Name**

401282024	FORM 21 SUBMITTED
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Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Engineer	Operator sent WBD with Marmaton perf- 6,252' – 6,372' CIBP at 6,500' and 6,445'. Asked operator to submit Form 5A with correct perf and BPs depths; and report well as TA.	03/06/2018
Engineer	Perf Interval do not match Form 5A (Doc# 2288653)- 6252-6264 ft. Emailed operator	02/08/2018

Total: 2 comment(s)