

FORM
INSPRev
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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/02/2018

Submitted Date:

03/05/2018

Document Number:

674902083

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
326638 _____ Hughes, Jim _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10663
 Name of Operator: ENDURING RESOURCES LLC
 Address: 511 16TH STREET #700
 City: DENVER State: CO Zip: 80202

Findings:

- 19 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
McDaniel, James	505-444-3004	jmcdaniel@enduringresources.com	SW Inspection Reports
Leonard, Mike		mike.leonard@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Pohl, April	505-636-9722	apohl@enduringresources.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260642	WELL	PR	10/10/2001	GW	067-08502	HILL 8-3	EI

General Comment:

On March 3, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Enduring Resources Hill #8-3. For the most recent field inspection report for this facility, please refer to document #685303203. Aztec Rig #840 and crew were on site during this field inspection.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Placard has been installed on load out line since last inspection.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical injection system container does not have NFPA placard. Label is faded and worn.		
Corrective Action:	Install sign to comply with Rule 210.d.		Date: 05/07/2018
Type	WELLHEAD		
Comment:	Free standing sign near meter run.		
Corrective Action:			Date:
Type	DRILLING/RECOMP		
Comment:	Rig sign at intersection of CR 223 and CR 225.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	Weeds present within secondary containment berm for PBV. Noted on previous inspection.		
Corrective Action:	Comply with Rule 603.f.		Date: 03/15/2018
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Chain link fencing around perimeter of PBV.		
Corrective Action:			Date:
Type	PUMP JACK		
Comment:	Chain link fencing.		
Corrective Action:			Date:

Type	SEPARATOR		
Comment:	Chain link fence enclosure around separator and meter run.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Steel barricade fence around PA marker for Hill #1-8.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Chemical injection system.		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electrical supply equipment.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:	SE marker was not found.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.232449,-107.764640
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	95 bbl.

Other (Type) _____	
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Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No					
Comment:					
Corrective Action:					Date:

Flaring:

Type				
Comment:				
Corrective Action:				

Inspected Facilities

Facility ID: 260642 Type: WELL API Number: 067-08502 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	

Comment: [Drip pot on load out line for PBV. Chemical injection system on secondary containment. Temporary spill prevention underneath rig engine.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
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Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674902084	Inspection Photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4394022