

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
401562237

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10672 3. BLM Lease No: _____
 2. Name of Operator: TIMBER CREEK OPERATING LLC
 4. API Number; 05-071-09282-00 5. Multiple completion? Yes No
 6. Well Name: APACHE CANYON Number: 30-6
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW,30,34S,67W,6
 8. County LAS ANIMAS 9. Field Name: PURGATOIRE RIVER
 10. Minerals: Fee State Federal Indian

11. Date of Test: 11/27/2017
 12. Well Status: Flowing
 Shut In Gas Lift
 Pumping Injection
 Clock/Intermitter
 Plunger Lift
 13. Number of Casing Strings:
 Two Three Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: <u>0</u> Fm: <u>RT-VJ</u>	Tubing: _____ Fm: _____	Prod Csg <u>2</u> Fm: <u>RT-VJ</u>	Intermediate Csg: _____	Surf. Csg <u>0</u>
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BRADENHEAD TEST

Buried valve? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
	00:00	RT-VJ 0	<input type="checkbox"/>	<input type="checkbox"/> 2		O
	05:00	RT-VJ 0	<input type="checkbox"/>	<input type="checkbox"/> 2		O
	10:00	RT-VJ 0	<input type="checkbox"/>	<input type="checkbox"/> 2		O
	15:00	RT-VJ 0	<input type="checkbox"/>	<input type="checkbox"/> 2		O
	20:00	RT-VJ 0	<input type="checkbox"/>	<input type="checkbox"/> 2		O
	25:00	RT-VJ 0	<input type="checkbox"/>	<input type="checkbox"/> 2		O
30:00	RT-VJ 0	<input type="checkbox"/>	<input type="checkbox"/> 2		O	
BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) <u>N/A</u> Sample cylinder number: <u>N/A</u> Instantaneous Bradenhead PSIG at end of test: > <u>0</u>						

INTERMEDIATE CASING TEST

Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) Sample cylinder number: _____ Instantaneous Intermediate Casing PSIG at end of test: >						

Comments: On 12/8/17, XTO Energy spoke with Diana Burn at COGC. TCE was told to wait to submit Form 17 till after the Change of Ownership was approved.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Jess Cannon Title: Scada Supervisor Phone: (719) 859-2253

Signed: Mary Folvag Title: Production Accountant Date: 3/5/2018

Witnessed By: _____ Title: _____ Agency: _____