

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433 2. Name of Operator: LARAMIE ENERGY LLC 3. Address: 1401 SEVENTEENTH STREET #1400 City: DENVER State: CO Zip: 80202 4. Contact Name: MEL LACKIE Phone: (303) 339-4400 Fax: (303) 339-4399 Email: mlackie@laramie-energy.com

5. API Number 05-077-10428-00 6. County: MESA 7. Well Name: Bruton Well Number: 0993-19-04E 8. Location: QtrQtr: SENW Section: 19 Township: 9S Range: 93W Meridian: 6 9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 01/04/2018 End Date: 01/16/2018 Date of First Production this formation: 01/04/2018 Perforations Top: 6456 Bottom: 8122 No. Holes: 210 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: [] 108,800 BBLS SLICKWATER; NO PROPPANT

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 108800 Max pressure during treatment (psi): 6657 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34 Type of gas used in treatment: Min frac gradient (psi/ft): 0.74 Total acid used in treatment (bbl): 0 Number of staged intervals: 7 Recycled water used in treatment (bbl): 95838 Flowback volume recovered (bbl): 43664 Fresh water used in treatment (bbl): 12962 Disposition method for flowback: RECYCLE Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/03/2018 Hours: 1 Bbl oil: 0 Mcf Gas: 41 Bbl H2O: 22 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 985 Bbl H2O: 530 GOR: Test Method: FLOWING Casing PSI: 1825 Tubing PSI: 1106 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7719 Tbg setting date: 01/29/2018 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MEL LACKIE
Title: ENGINEERING TECHNICIAN Date: 2/5/2018 Email mlackie@laramie-energy.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401519341	FORM 5A SUBMITTED
401529985	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	-Waiting on form 10, ready to pass	02/27/2018

Total: 1 comment(s)