

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401523541

Date Received:

02/19/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433  
2. Name of Operator: LARAMIE ENERGY LLC  
3. Address: 1401 SEVENTEENTH STREET #1400  
City: DENVER State: CO Zip: 80202  
4. Contact Name: MEL LACKIE  
Phone: (303) 339-4400  
Fax: (303) 339-4399  
Email: mlackie@laramie-energy.com

5. API Number 05-077-10445-00  
6. County: MESA  
7. Well Name: Bruton  
Well Number: 30-04E  
8. Location: QtrQtr: NENW Section: 30 Township: 9S Range: 93W Meridian: 6  
9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 01/20/2018 End Date: 02/01/2018 Date of First Production this formation: 01/20/2018  
Perforations Top: 6518 Bottom: 7948 No. Holes: 180 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

80,000 BBLS SLICKWATER

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 80000

Max pressure during treatment (psi): 6774

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.71

Total acid used in treatment (bbl): 0

Number of staged intervals: 6

Recycled water used in treatment (bbl): 70617

Flowback volume recovered (bbl): 35763

Fresh water used in treatment (bbl): 9383

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/15/2018 Hours: 1 Bbl oil: 0 Mcf Gas: 57 Bbl H2O: 13  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1370 Bbl H2O: 300 GOR:  
Test Method: FLOWING Casing PSI: 1465 Tubing PSI: 985 Choke Size: 20/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7572 Tbg setting date: 02/12/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 2/19/2018 Email mlackie@laramie-energy.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

401523541	FORM 5A SUBMITTED
401545196	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	-Waiting on confirmation of 20/64 choke size -Waiting on form 10 to be submitted -Ready to pass	02/26/2018
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Total: 1 comment(s)