

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/21/2018

Submitted Date:

02/25/2018

Document Number:

688301223**FIELD INSPECTION FORM**Loc ID 443722 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 26580Name of Operator: BURLINGTON RESOURCES OIL & GAS LPAddress: 600 N DAIRY ASHFORD RDCity: HOUSTON State: TX Zip: 77079**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**27 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
ConocoPhillips		COPColoradoReg@conocophillips.com	
Dixon, Jennifer	(701) 264-2041	jennifer.a.dixon@conocophillips.com	Regulatory Coordinator
Strickler, Robert		Robert.D.Strickler@conocophillips.com	All DJ Basin Inspections
Aldrich, Brian	307-240-1882	Brian.C.aldrich@conocophillips.com	Production

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
443723	WELL	PR	11/07/2017	OW	005-07249	Prosper Farms 4-65 2-1 4AH	PR
443724	WELL	PR	11/08/2017	OW	005-07250	Prosper Farms 4-65 2-1 4CH	PR

General Comment:[Routine Inspection for new production facility](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	location signs at access road entrance and gate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 855-594-8258

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Propane tank on east side of location not in use, location just turned over to production, remove unused propane tank.		
Corrective Action:		Date:	

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: Form 19S, document #401492115, has been submitted and approved.

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	barbed wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	# 1		
Comment:	generator, propane tank		
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	Two underground flowlines from wellhead to separators are marked. All other flowlines as above ground.		
Corrective Action:		Date:	

Type: Emission Control Device	# 2		
Comment:	both on, North ECD at GPS 39.72868, -104.63976, South ECD at GPS 39.72866, -104.63977		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	telemetry and solar panels		
Corrective Action:		Date:	
Type: VRU	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:	at GPS 39.72874, -104.63976		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flare	# 1		
Comment:	Auto pilot on, at GPS 39.72849, -104.63972		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:	No cover over wellhead cellar but no water observed. Install cover over wellhead cellar or fill in cellar to protect wildlife.		
Corrective Action:	Install or repair wildlife protection equipment.		Date: 03/12/2018
Type: VRT	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	electric panels and solar panel at wellhead		
Corrective Action:		Date:	
Type: FWKO	# 1		
Comment:	between ECDs and flare		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	500 BBLs	STEEL AST		,
Comment:	low profile tanks				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment: same berms as crude oil tanks						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	6	500 BBLs	STEEL AST		39.728930,-104.639690	
Comment: low profile tanks						
Corrective Action:				Date:		
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: engineered liner						
Corrective Action:				Date:		
<u>Venting:</u>						
Yes/No	YES					
Comment:						
Corrective Action:				Date:		
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:				Date:		

Location Construction

Location ID: 443724 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: No problems seen on location.

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 443723 Type: WELL API Number: 005-07249 Status: PR Insp. Status: PR

Producing Well

Comment: Casing production. Nov 2017 production reported to COGCC database. Wellhead GPS 39.72887, -104.63882. Casing 492 psi, flowline 65 psi.

Corrective Action:

Date:

BradenHead

Comment: 1 psi on digital gauge

Corrective Action:

Date:

Facility ID: 443724 Type: WELL API Number: 005-07250 Status: PR Insp. Status: PR

Producing Well

Comment: Casing production. Nov 2017 production reported to COGCC database. Wellhead GPS 39.72895, -104.63889. NO AS DRILLED COORDINATES ARE IN THE COGCC DATABASE. Casing 457 psi, flowline 62 psi.

Corrective Action:

Date:

BradenHead

Comment: 1 psi on digital gauge.

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: dryland corn stubble**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Pass	Rip Rap	Pass			
Gravel	Pass	Gravel	Pass			
Berms	Pass	Culverts	Pass	Material Handling And Spill Prevention	Pass	
Rip Rap	Pass					
Ditches	Pass	Ditches	Pass			
Retention Ponds	Pass	Seeding	Pass			
Compaction	Pass	Compaction	Pass			
Tackifiers	Pass	Tackifiers	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401554593	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4386273
688301253	ConocoPhillips Prosper Farms 4-65 2-1 4CH and 4AH	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4386260