

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/26/2018

Submitted Date:

02/28/2018

Document Number:

685304406**FIELD INSPECTION FORM**

Loc ID 334042 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 74650
 Name of Operator: RIM OPERATING INC
 Address: 5 INVERNESS DRIVE EAST
 City: ENGLEWOOD State: CO Zip: 80112

Findings:

- 32 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Ortiz, Liz	303-799-9828 Ext. 304	lortiz@rimop.com	SW Inspection Reports
Rector, Mike	720-221-1677	mhr@rimop.com	SW Inspection Reports
Elledge, Randy	505-320-4969	relledge@rimop.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289620	WELL	PR	01/27/2008	GW	067-09333	PAYNE C-2	PR
289621	WELL	PR	03/01/2012	GW	067-09332	PAYNE C 1A	PR
299999	WELL	PR	06/22/2010	GW	067-09651	PAYNE 22	PR

General Comment:

[Inspection completed as routine inspection requirement.](#)

[This inspection does not alleviate requirement to complete any open corrective actions from previous inspections.](#)

[See link at end of report for path to downloadable pictures.](#)

Location			
Lease Road:			
Type	Access		
comment:	Dirt and gravel access road.		
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Framed metal sign at open top tank.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Framed metal sign at wellhead and separator. Sticker on Payne #22 wellhead has peeled off.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Open top tank at the Payne C NO. 1A labels are below grade.		
Corrective Action:	Signage needs to be relocated to a conspicuous place to comply with Rule 210.		Date: 04/30/2018
Type	TANK LABELS/PLACARDS		
Comment:	95 BBL open top tank behind Payne No. 2 labels are below grade and are not readily visible on approach.		
Corrective Action:	Signage needs to be relocated to a conspicuous place to comply with Rule 210.		Date: 04/30/2018
Emergency Contact Number:			
Comment:	Operator contact information posted on wellhead sign.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Identified (3) unused risers/flowlines.		
Corrective Action:			Date:
Type	DEBRIS		
Comment:	There are damaged waddles in the perimeter of location. Waddles in use need to be repaired if no longer needed they should be removed.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Steel post and pole with hog wire fencing.		

Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Steel safety rails.		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Flow Line	# 2		
Comment:	<p>No. 2 In use - 2" steel line from wellhead casing and tubing to separator inlet. All points co-located. In use - 2" steel line from separator outlet to gas meter inlet. All points co-located.</p>		
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Natural gas motor at No. 1.		
Corrective Action:		Date:	
Type: Flow Line	# 4		
Comment:	<p>1A In use - 3" steel line from wellhead casing and tubing to separator inlet. All points co-located. In use - 3" steel line from separator outlet to gas meter inlet. All points co-located. In use - 1" steel supply gas line from separator outlet to wellhead. All points co-located. Unused - 3" steel line at wellhead to separator. Line ends are plugged. All points co-located.</p>		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Lube oil tank on spill prevention.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	At No. 1.		
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 7		
Comment:	Tanks (4) and Separator (3).		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Wellhead.		
Corrective Action:		Date:	

Type: Flow Line	# 4	
Comment:	<p>No. 22 In use - 3" steel line from wellhead casing and tubing to separator inlet. All points co-located. In use - 3" steel line from separator outlet to gas meter inlet. All points co-located. Unused - 2" steel line from wellhead to separator. All points co-located. Unused - 1" steel supply gas line from separator outlet to wellhead. All points co-located.</p>	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Cathodic protection equipment.	
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:	Located (4) marked anchor.	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 3	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	Open Top		,
Comment:	Below grade open top tank with expanded metal top and in walled pit with earthen berms.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	95 BBLS
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	300 BBLS	HEATED STEEL AST		,
Comment:	Above ground heated 300 BBL steel tank with earthen berms.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	

Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities

Facility ID: 289620 Type: WELL API Number: 067-09333 Status: PR Insp. Status: PR

Producing Well

Comment: [PR - Review of electronic well file indocates last reported production as Dec 2017.](#)

Corrective Action:		Date:	
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Facility ID: 289621 Type: WELL API Number: 067-09332 Status: PR Insp. Status: PR

Producing Well

Comment: [PR - Review of electronic well file indocates last reported production as Dec 2017.](#)

Corrective Action:		Date:	
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Facility ID: 299999 Type: WELL API Number: 067-09651 Status: PR Insp. Status: PR

Producing Well

Comment: [PR - Review of electronic well file indocates last reported production as Dec 2017.](#)

Corrective Action:		Date:	
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Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Revegetation of interim reclamation is progressing with established grass.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Fail	Gravel	Pass			
Gravel	Fail	Culverts	Pass			
Compaction	Fail	Compaction	Pass			

Comment: Erosion channels on the E fill slope. Channels are 8" - 36" wide and 4" to 18" deep. There are damaged waddles in perimeter of location. Corrective action time extended for winter working conditions.

Corrective Action: Install or repair required BMPs to comply with Rule 1002.f.

Date: 04/26/2018

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685304437	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4389740