

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401503610

Date Received:

01/04/2018

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10657	Contact Name: gene wehrer	Pressure Chart		
Name of Operator: PCR OPERATING LLC	Phone: (380) 4860	Cement Bond Log		
Address: 4040 BROADWAY STREET #510		Tracer Survey		
City: SAN ANTONIO State: TX Zip: 78209 Email: gwehrer@passcreekresources.co		Temperature Survey		
API Number: 05-087-05356	OGCC Facility ID Number: 224963	Inspection Number		
Well/Facility Name: HOUGH, R M	Well/Facility Number: B-5			
Location QtrQtr: NWSE Section: 7 Township: 1N Range: 57W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 5522
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
JSND	5573-5577			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
12-06-2017	SHUT -IN	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
320	320	315	315	-5

Test Witnessed by State Representative? ☒ OGCC Field Representative Schure, Kym

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: gene wehrer
Title: pumper Email: gwehrer@passcreekresources.com Date: 01/04/2018

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Difima, Edith Date: 02/28/2018

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num **Name**

401503610	FORM 21 SUBMITTED
-----------	-------------------

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Engineer	Perforated interval added as per operator request. BP in the hole. Operator was emailed to report well as TA and submit Form 5A and Form 4.	02/27/2018
Engineer	Scout card data reports perf. interval 5573-5577 ft. Operator performed Bhd test on 10/03/2017- Doc#401500585	02/26/2018

Total: 2 comment(s)