

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401434680			
Date Received: 10/18/2017			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 8960 Contact Name Brian Dodek

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (720) 2256653

Address: 410 17TH STREET SUITE #1400 Fax: ()

City: DENVER State: CO Zip: 80202 Email: bdodek@bonanzacrk.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 00 OGCC Facility ID Number: 322877

Well/Facility Name: PARK-64N63W Well/Facility Number: 4NENE

Location QtrQtr: NENE Section: 4 Township: 4N Range: 63W Meridian: 6

County: WELD Field Name: WATTENBERG

Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- ☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NENE Sec 4

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
1155	FNL	900	FEL
Twp <u>4N</u>	Range <u>63W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
Twp _____	Range _____		
Twp _____	Range _____		

**

**

** attach deviated drilling plan

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name PARK-64N63W Number 4NENE Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 10/18/2017

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|---|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Management Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input checked="" type="checkbox"/> Other <u>CA Extension Request</u> | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

Bonanza Creek respectfully requests an extension to the two corrective actions (CAs) from field inspection reports Doc 682502301, Doc 675103891, and Doc 682502644. Each of the three inspection reports cite that the associated midstream operator has not removed the gas sales line riser. Bonanza Creek has been working with the midstream operator since the initial inspection report to ensure the meter house and riser were abandoned. While the meter house was removed from the location, the midstream operator has an internal process to clear riser abandonment that has now taken over 4 months. We have been told the riser is now scheduled for abandonment and will be removed by 11/1/2017. Bonanza Creek requests an extension to the current 8/10/2017 date.

The second CA requires Bonanza Creek to complete reclamation of the former pad location. After working with the COGCC and using historical aerial photos, a 0.2 acre portion of the pad was left in road base at the request of the landowner. The landowner still does not want that area reclaimed as the surface use has changed from agriculture to agricultural equipment storage. Bonanza Creek is working with the landowner to obtain a written landowner request to change the surface use. Bonanza Creek is currently preparing the reclamation variance request for this 0.2 acre area. Bonanza Creek requests an extension to the current reclamation completion requirement of 8/10/2017 as this area will not be reclaimed and will change its surface use status following a variance request submittal. Bonanza Creek expects to be able to submit the variance request by 11/1/2017.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the

public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brian Dodek

Title: Env Submittal Email: bdodek@bonanzacrk.com Date: 10/18/2017

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Arthur, Denise Date: 02/28/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	Equipment has been removed and variance has been submitted.	02/28/2018
Reclamation Specialist	<p>Pipeline Extension</p> <p>Well plugged and abandoned 2/21/2013. COGCC reclamation rule 1004.a requires reclamation activities to be completed within three months of plugging a well on crop land.</p> <p>Original inspection was a Final Reclamation and 2017 Flowline NTO dated 06/21/2017. Inspection required removal of equipment and reclamation by 7/21/2017. Operator submitted resolution doc. #401317399 on 6/23/2017 requesting extension for equipment and pipeline removal.</p> <p>Per the resolution, and email correspondence, an extension date of 8/10/2017 was granted in the resolution to perform the required work (per Reclamation Supervisor and FIU manager) due to the complication with this being a gathering line riser on the location.</p> <p>A conference call was conducted on 10/18/2017 between operator and FIU Manager and Reclamation Supervisor. Operator indicated that the pipeline removal would be conducted by Kerr McGee, by 11/1/2017.</p> <p>Recommend approval of extension to November 1st, 2017</p>	10/20/2017
Reclamation Specialist	<p>Extension Request for Variance Submittal</p> <p>Well plugged and abandoned 2/21/2013. COGCC reclamation rule 1004.a requires reclamation activities to be completed within three months of plugging a well on crop land.</p> <p>In resolution doc. #401317399 on 6/23/2017, operator claims that final reclamation has been conducted, due to surface owner wanting location "as is". In the FIR resolution, and a follow-up email to the operator (dated 7/10/2017), operator was notified that a variance would be required for not conducting the final reclamation.</p> <p>Per the conference call conducted on 10/18/2017 between operator and FIU Manager and Reclamation Supervisor, no mention of an extension for submitting a variance was discussed. What was discussed was that the variance needed to be submitted as soon as possible and the site will remain out of compliance until the variance has been submitted.</p> <p>Staff does not recommend approval of this extension since the request for the variance to be submitted has been ongoing since the July 10th 2017 per email correspondence with the operator.</p>	10/20/2017
Routing Review	Tasks have been added for the Reclamation Group to review the information provided by the operator.	10/19/2017

Total: 4 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401434680	SUNDRY NOTICE APPROVED-OTHER
401558150	FORM 4 SUBMITTED

Total Attach: 2 Files