

## Public Comments

The following comments were provided by members of the public and were considered during the technical review of this application.

### No. Comment

### Comment Date

<u>No.</u>	<u>Comment</u>	<u>Comment Date</u>
1	<p>ConocoPhillips Company and Burlington Resources Oil Gas LP object to this proposed Oil and Gas Location Assessment-Form 2A for the following reasons:</p> <ol style="list-style-type: none"><li>1. ConocoPhillips Company obtained an original 1,280-acre drilling and spacing unit in Order No. 535-518 for Sections 5 and 6, Township 4 South, Range 65 West, 6th P.M. on July 28, 2014 that allows up to two (2) horizontal wells to be drilled within the unit for the Niobrara Formation.</li><li>2. Burlington Resources Oil Gas LP filed two Applications for Permit to Drill on November 30, 2016 for the Parachute 4-65 5-6-5H_D Well and the Parachute 465 5-6-3AH for the two allowed wells within the unit under Order No. 535-518.</li><li>3. Bison Oil Gas submitted this APD on or about January 24, 2017, almost two months after Burlington Resources Oil Gas LP filed the two APDs for the two allowed wells within the unit.</li><li>4. ConocoPhillips and Burlington Resources will file a protest to Bison Oil Gas, LLC's spacing and increased density application in Docket No.170300145 on or before March 6, 2017 objecting to the increased density in the drilling and spacing unit and allowance of up to 16 wells (including this Application for Permit to Drill).</li><li>5. Any approval of this Bison Application for Permit to Drill will result in dual operatorship within an established drilling and spacing unit which is unnecessary and unproductive for the parties involved, will result in waste and increased surface impacts, and will not result in efficient and economic development.</li><li>6. Any approval of this Bison Application for Permit to Drill will adversely affect and aggrieve ConocoPhillips and Burlington Resources' legally protected interests.</li><li>7. Any approval of this Bison Application for Permit to Drill will be against precedent established by the Commission with the "race to file" permit status.</li><li>8. ConocoPhillips Company and Burlington Resources request that the Commission withhold further processing and approval of this Bison Application for Permit to Drill and the corresponding Form 2A.</li><li>9. ConocoPhillips Company and Burlington Resources have standing to provide comments to this Bison Application for Permit to Drill and the corresponding Form 2A as it holds approximately 63% of the leasehold and/or operating rights within the 1,280-acre drilling and spacing unit as well as standing under Rule 503.b(10).</li><li>10. ConocoPhillips Company obtained an original 1,280-acre drilling and spacing unit in Order No. 535-460 for Sections 3 and 4, Township 4 South, Range 65 West, 6th P.M. on January 27, 2014 that allows up to two (2) horizontal wells to be drilled within the unit for the Niobrara Formation.</li><li>11. ConocoPhillips Company/Burlington Resources Oil Gas LP obtained an approved Form 2A and Form 2 on or about June 26, 2014 for the Property Reserve 4-65 3-4-#1H well within the approved 1,280-acre drilling and spacing unit.</li><li>12. ConocoPhillips Company/Burlington Resources Oil Gas LP spud the Property Reserve 4-65 3-4-#1H well on or about November 9, 2014. The Property Reserve 4-65 3-4-#1H well is currently producing from the 1,280-acre drilling and spacing unit.</li><li>13. ConocoPhillips Company pooled the Property Reserve 4-65 3-4-#1H well and all interests in the established 1,280-acre drilling and spacing unit on July 28, 2014 in Order No. 535-523.</li><li>14. Bison Oil Gas submitted this APD on or about January 24, 2017, long after ConocoPhillips Company/Burlington Resources Oil Gas LP spud the Property Reserve 4-65 3-4-#1H well within the 1,280-acre drilling and spacing unit.</li><li>15. ConocoPhillips and Burlington Resources will file a protest to Bison Oil Gas, LLC's spacing and increased density application in Docket No.170300142 on or before March 6, 2017 objecting to the increased density in the drilling and spacing unit and allowance of up to 16 wells (including this</li></ol>	02/21/2017

Application for Permit to Drill).

16. Any approval of this Bison Application for Permit to Drill will result in dual operatorship within an established drilling and spacing unit which is unnecessary and unproductive for the parties involved, will result in waste and increased surface impacts, and will not result in efficient and economic development.

17. Any approval of this Bison Application for Permit to Drill will adversely affect and aggrieve ConocoPhillips and Burlington Resources' legally protected interests.

18. Any approval of this Bison Application for Permit to Drill will be against precedent established by the Commission with the "race to file" permit status.

19. ConocoPhillips Company and Burlington Resources request that the Commission withhold further processing and approval of this Bison Application for Permit to Drill and the corresponding Form 2A.

20. ConocoPhillips Company and Burlington Resources have standing to provide comments to this Bison Application for Permit to Drill and the corresponding Form 2A as it holds approximately 75% of the leasehold and/or operating rights within the 1,280-acre drilling and spacing unit as well as standing under Rule 503.b(10).

Total: 1 comment(s)